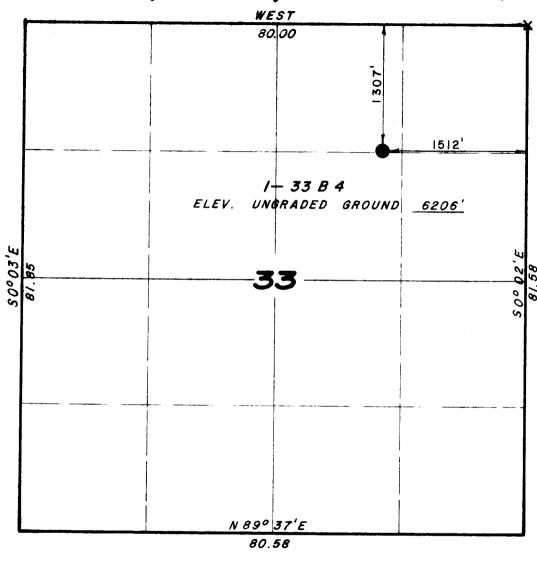
Entered in NID VIII Checked by Chief cocation Map Pinned Approval Letter Card Indexed Disapproval Letter COMPLETION DATA: Date Well Completed . Location Inspected Bond released CM.... OS.... PA.... State or Fee Land LOGS FILED Driller's Log.... Electric Logs (No.) ... E.... GR-N.... Micro.. BHC Sonic CR. ..... Sonic ..... Mi-L. .... Sonic ...... CBLog..... CCLog..... Others....

#### SUBMIT IN TRIPLICATE\*

		-
THE STATE OF UTAH	(Other instructions on reverse side)	
DEPARTMENT OF NATURAL RESOURCES	,	
DIVISION OF OIL & GAS CONSERVATION		5. LEASE DESIGNATION AND SERIAL NO.

						Fee	
	N FOR PERMIT	TO DRILL,	DEEF	PEN, OR PLUG E	<b>ACK</b>	6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME
1a. TYPE OF WORK	NI 1 (V)		_				
	RILL 🖾	DEEPEN	$\sqcup$	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAMB
b. TYPE OF WELL	7.40 <del></del>						
WELL L	WELL OTHER			SINGLE MULTIP	LE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR						Griffith	2
HUSKY OIL	COMPANY OF DELA	WARE				9. WELL NO.	<del></del>
3. ADDRESS OF OPERATOR							
P. O. BOX	380, CODY, WYOM	TNC 82/1/				1-33	
4 LOCATION OF WELL (I	Report location clearly and	ING 02414				10. FIELD AND POOL,	OR WILDCAT
iii buildee				, 1 f.×	) /	Altamont	D/x.
1512' FE	L & 1307' FNL,	Sec. 33, T2	2S. R	. 10.1	į.	11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zon		•	•	21 1	,		
Same				<b>4</b> *		33, T2S,	R4W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	:e+	<del></del>	12. COUNTY OR PARISE	r   12 amama
8 miles	N. of Duchesne,	IIt ah					
15. DISTANCE FROM PROP		0-411	1 1 0 V	O. OF ACRES IN LEASE		Duchesne	Utah
LOCATION TO NEARES PROPERTY OR LEASE LIS	ST .		10. 1			F ACRES ASSIGNED	
(Also to nearest drig	g. line, if any)			640	1		
18. DISTANCE FROM PROP TO NEAREST WELL, D	POSED LOCATION* DRILLING, COMPLETED,		19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	<del></del>
OR APPLIED FOR, ON TH	IIS LEASE, FT.			12,100	R	otary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE WO	DE WILL STANDS
6077' Gr	- Ungraded						
23.		-		<del></del>		1-15-	./3
	P	PROPOSED CASI	NG AN	D CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEME	Vm
17-1/2"	13-3/8"	48#		300		350 sax	· · · · · · · · · · · · · · · · · · ·
12-1/4"	9-5/8"	40 <i>#</i>					
8-3/4"	7"			5000		450 sax	
6-1/8"	•	26 <i>⋕</i>		10,100		$450  s_{ax}$	
0-1/0	5" liner			' 12,100 '		175 sax	
Rotating Drill and c Set new cas casing spoo Low water 1 Run electri	O# WP O# WP Les Hydrill g Head will also complete 12,100 sing as indicate ol 12"-3000# WP coss mud with no	foot Wasat d above, c X 10-5000# n-dispensed ete as ind	ch we asing WP. 1 sys icate	g head 3000# WP, stem from 10,400 ed.	)' to T	$\forall$	
ore. If proposal is to dereventer program, if any 24.  SIGNED (This space for Feder	Ennest	TITI	H. PIS	H. EARNEST	measured	and true vertical depth	new productive Give blowout  12/19/73
FERMIT NO.	,- 00,-01	<u> </u>		APPROVAL DATE			
APPROVED BY		TITL	.16				
CONDITIONS OF APPROVA	L, IF ANY:			· · · · · · · · · · · · · · · · · · ·		DATE	

#### ~725, R4W, U.S.B. &M.



X = Corners Found & Used.

#### PROJECT

#### HUSKY OIL COMPANY

Well location, /-33 B4, located as shown in the NW I/4 NE I/4 Sec. 33, T2S, R4W, U.S.M., Duchesne County, Utah.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAY WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Shene Stewart

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

REVISED DEC. 10,1973

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
= 1000'	8 Nov. 1972
PARTY D.A., R.R. & C.F.	REFERENCES GLO Plat
WEATHER	FILE
Cool	HUSKY OIL CO.

#### December 24, 1973

Husky Oil Company Box 380 Cody, Wyoming 82414

Re: Well No's:
Griffiths #1-33
Sec. 33, T. 2 S, R. 4 W, USM
Rhoades #1-36
Sec. 36, T. 2 S, R. 5 W, USM
Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4. However, said approval will be conditional upon an oil and gas drilling bond being filed with this Division prior to spudding-in.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771 Husky Oil Company December 24, 1973 Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30288 (#1-33) and 43-013-30289 (#1-36).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

40

9-9-74

TEST WITNESSED BY

Glynn Mayson

DATE \_

1)		ST.	ATE OF	UТАН	su	BMIT IN	OUPLICATION (See oth				
	OIL & G	AS CON	SERVATI	ION CO	MMISSI	ON	struction reverse	ns on 🗐	LEASE DE	SIGNATI	ON AND SERIAL
	MPLETION			ETION	REPOR	T AN	LOG	*	. IF INDIAN	, ALLOT	TEE OR TRIBE NA
ta. TYPE OF WE	LL: on wi	ELL X	WELL	DRY .	Other			7.	UNIT AGR	EEMENT	NAME
b. TYPE OF COM		EEP-	PLUG [	DIFF.				_			
WELL 22 2. NAME OF OPERA	OVER L EN		BACK	RESVR.	Other			S.	FARM OR		NAME
	OIL COMPANY	Z OE DEI	ΔΙΛΌΓ					_	GRIFE		
3. ADDRESS OF OPE		CF DEI	TUMUTT					9.	WELL NO. 1-33		
	30x 380, CO	DDY. WYO	MTNG 8	2414				10		ID BOOT	OR WILDCAT
4. LOCATION OF WE	•	-			nu State rea	luirem en te	.) *	10	ALTAM		OR WILDURE
	12' FEL &	-				i aci emente	7.	11			R BLOCK AND SURV
			ann, bec	JJ, 12	.U, X4W			11	OR AREA	14., 21., U	a block and sout
At top prod. in	terval reported b	elow same							ეე min	(d. n/)	1.7
At total depth		same							33 <b>-</b> T2	.o -K4	W
			14	PERMIT NO	о.	DATE I	SSUED	12	COUNTY	OR	13. STATE
								l L	PARISH Ouchesn	ıe	Utah
5. DATE SPUDDED	16. DATE T.D.	REACHED   1	7. DATE COM	PL. (Ready	to prod.)	18. ELEVA	TIONS (DF, F	RKB, RT, G	R, ETC.)*	19. EI	EV. CASINGHEAD
2-27-74	6-18-74		8-8-74			60	077 Gr.			(	6177
20. TOTAL DEPTH, MD	& TVD 21. PLU	UG, BACK T.D.	, MD & TVD	22. IF MU HOW	LTIPLE COM	PL.,	23. INTERVA		OTARY TOO	LS	CABLE TOOLS
12,225				1000	MAN I	l l	DIGILIDED	´** L ∩ -	12,225	: 1	
	<del></del>			1		1	<del>&gt;</del>	0-	12,22	<b>'</b>	
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETIO	N-тор, вотт	OM, NAME (	MD AND TVI	b)*		0-	12,223		WAS DIRECTIONAL SURVEY MADE
		S COMPLETIO	N-ТОР, ВОТТ	OM, NAME (	(MD AND TVI	D)*	<del></del>	10-	12,223		SURVEY MADE
12,105 to 1	1,512		N—ТОР, ВОТТ	COM, NAME (	MD AND TVI	D)*	<del></del>		12,22	25.	NO NAME
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS,	1,512		715-2	COM, NAME (	MD AND TVI	)*		10-	12,22	25.	SURVEY MADE
12,105 to 1	1,512	RUN	١.				well)		12,22	25.	NO S WELL CORED
12,105 to 1 6. TYPE ELECTRIC DILL, BHCS,	1,512	run IL-DL-GR	١.	ECORD (Re	port all stri			ring reco		25.	NO S WELL CORED NO
12,105 to 1 6. TYPE ELECTRIC DILL, BHCS,	1,512  AND OTHER LOGS  -GR. CN	run IL-DL-GR	CASING R	ECORD (Re	port all stri	ngs set in	CEMENT	TING RECO	DRD	25.	NO S WELL CORED NO AMOUNT PULLED
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8"	1,512  AND OTHER LOGS  -GR. CN  WEIGHT, LB.	run IL-DL-GR	CASING R PTH SET (MD	ECORD (Re	port all stri ole size -1/2	ngs set in	cement 5 sx w/2	TING RECO	DRD	25.	NO  AMOUNT PULLED
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28. CASING SIZE	1,512 AND OTHER LOGS -GR. CN WEIGHT, LB., 48#	run IL-DL-GR	CASING REPTH SET (MD 31 5,93	ECORD (Re 1) 17 0 12	port all stri ole size -1/2 -1/4	ngs set in 375	SX W/2	TING RECO	DRD	25.	NO S WELL CORED NO AMOUNT PULLED NO
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8"	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB.  48# 40#	run IL-DL-GR	CASING R PTH SET (MD	ECORD (Re 1) 17 0 12	port all stri ole size -1/2	ngs set in 375	cement 5 sx w/2	TING RECO	DRD	25.	NO  AMOUNT PULLED
12,105 to 1  6. TYPE ELECTRIC  DILL, BHCS,  8.  CASING SIZE  13-3/8"  9-5/8"  7"	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB.  48# 40#	run IL-DL-GR	CASING R.  PTH SET (MD  31  5,93  10,22	ECORD (Re 1) 17 0 12	port all stri ole size -1/2 -1/4	375 575 625	SX W/2	ring reco	DRD	25. WA:	NO S WELL CORED NO AMOUNT PULLED NO
12,105 to 1 6. TYPE ELECTRIC DILL, BHCS, 8.  CASING SIZE 13-3/8" 9-5/8" 7"	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB.  48# 40#	RUN VL -DL -GR /FT. DEF	CASING R PTH SET (MD 31 5,93 10,22	ECORD (Re 1) 17 0 12	port all stri ole size -1/2 -1/4	375 575 625	SX W/Z	TUB	ord L	25. 27. WAS	NO S WELL CORED NO AMOUNT PULLED NO
12,105 to 1 6. TYPE ELECTRIC DILL, BHCS, 8.  CASING SIZE 13-3/8" 9-5/8" 7"	1,512  AND OTHER LOGS  -GR. CN  WEIGHT, LB.,  48#  40# 26#	RUN UL-DL-GR  /FT. DEI LINER RE	CASING R PTH SET (MD 31 5,93 10,22 CORD MD)   SACK	ECORD (Re 1) 17 0 12 8 8	port all stri ole Size -1/2 -1/4 -1/2	375 575 625	CEMENT  5 SX W/2  5 SX  5 SX  6 SX	TUBI	ORD CL ING RECO	25. 27. WAS	NO S WELL CORED NO AMOUNT PULLED NO NO
12,105 to 1  6. TYPE ELECTRIC DILL, BHCS,  8.  CASING SIZE  13-3/8"  9-5/8"  7"  9.  SIZE  5"	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883	LINER RE	CASING R PTH SET (MD 31 5,93 10,22 CORD MD)   SACK	ECORD (Re 0) H 1 17 0 12 8 8	port all stri ole Size -1/2 -1/4 -1/2	375 575 625	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  80.	TUBI	ORD  L  ING RECO H SET (MI	25. 27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO NO
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8" 7" 9.  SIZE	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883	LINER RE	CASING R PTH SET (MD 31 5,93 10,22 CORD MD)   SACK	ECORD (Re 0) H 1 17 0 12 8 8	port all stri ole Size -1/2 -1/4 -1/2	375 575 625	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  80.	TUBI	ING RECO	25. VA:	NO  MOUNT PULLED NO NO NO NO PACKER SET (MD
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8" 7" 9.  SIZE 5"	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883	FUN    LINER RE   BOTTOM (	CASING R PTH SET (MD 31 5,93 10,22 CORD MD)   SACK: 3   1	ECORD (Re 0) H 1 17 0 12 8 8	port all strictle size -1/2 -1/4 -1/2   SCREEN   32.   DEPTH 1	375 575 625 (MD)	CEMENT  5 SX W/2  5 SX  5 SX  60.  SIZE  2-7/8  6, SHOT, FR	TUBI DEPT 98	ING RECORD SET (MICE)	27. WAS	NO  MOUNT PULLED  NO  NO  NO  NO  PACKER SET (MD
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8" 7" 9.  SIZE 5" 1. PERFORATION REC	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 86)	LINER RE BOTTOM ( 12,22  ize and num	CASING R  TH SET (MD  31  5,93  10,22  CORD  MD)   SACK  3   1  Deer)  166-980;	ECORD (Re 0) H 1 17 0 12 8 8	port all strictle size -1/2 -1/4 -1/2   SCREEN   32.   DEPTH 1	375 575 625 (MD)	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  7 SIZE  2-7/8  9, SHOT, FR	TUBI DEPT 98	ING RECORD SET (MICE)	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD  9820  EZE, ETC.
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8" 7"  9.  SIZE 5" 1. PERFORATION REC 12,105-109;	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 86)	LINER RE BOTTOM ( 12,22  ize and num	CASING R  TH SET (MD  31  5,93  10,22  CORD  MD)   SACK  3   1  Deer)  166-980;	ECORD (Re 0) H 1 17 0 12 8 8	port all strictle size -1/2 -1/4 -1/2   SCREEN   32.   DEPTH 1	375 575 625 (MD)	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  7 SIZE  2-7/8  9, SHOT, FR	TUBI DEPT 98	ING RECORD SET (MICE) COMPANY OF THE PROPERTY	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD  9820  EZE, ETC.
12,105 to 1 26. TYPE ELECTRIC DILL, BHCS, 28.  CASING SIZE 13-3/8" 9-5/8" 7"  9.  SIZE 5" 1. PERFORATION REC 12,105-109;	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 86)	LINER RE BOTTOM ( 12,22  ize and num	CASING R  TH SET (MD  31  5,93  10,22  CORD  MD)   SACK  3   1  Deer)  166-980;	ECORD (Re 0) H 1 17 0 12 8 8	port all strictle size -1/2 -1/4 -1/2   SCREEN   32.   DEPTH 1	375 575 625 (MD)	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  7 SIZE  2-7/8  9, SHOT, FR	TUBI DEPT 98	ING RECORD SET (MICE) COMPANY OF THE PROPERTY	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD  9820  EZE, ETC.
12,105 to 1  26. TYPE ELECTRIC DILL, BHCS,  28.  CASING SIZE  13-3/8"  9-5/8"  7"  29.  SIZE  5"  11. PERFORATION REC  12,105-109; 11,814-824;	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 86)	LINER RE BOTTOM ( 12,22  ize and num	CASING R  TH SET (MD  31  5,93  10,22  CORD  MD)   SACK  3   1  Deer)  166-980;	ECORD (Re 0) H 1 17 0 12 8 8	port all strictle size -1/2 -1/4 -1/2   SCREEN   32.   DEPTH 1	375 575 625 (MD)	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  7 SIZE  2-7/8  9, SHOT, FR	TUBI DEPT 98	ING RECORD SET (MICE) COMPANY OF THE PROPERTY	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD  9820  EZE, ETC.
12,105 to 1  26. TYPE ELECTRIC DILL, BHCS,  28.  CASING SIZE  13-3/8" 9-5/8" 7"  29.  SIZE 5"  11. PERFORATION REC 12,105-109; 11,814-824;	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 88 12,052-06 11,534-54	LINER RE BOTTOM ( 12,22 ize and num 9; 11,9	CASING R PTH SET (MD 31 5,93 10,22 CORD MD)   SACR 33   1 Cher) 066-980; 12-520	ECORD (Re ) 17 0 12 8 8 8 CEMENT* 75 SX	port all strictle SIZE  -1/2 -1/4 -1/2  SCREEN  32.  DEPTH 1 12,	7575 625 (MD) ACII	CEMENT  5 SX W/2  5 SX  5 SX  80.  SIZE  2-7/8  6, SHOT, FR  (MD)  -, 512	TUBI DEPT 98	ING RECO H SET (M) 20 C. CEMENT F AND KINI gallon	25. 27. WAS	SURVEY MADE  NO  S WELL CORED  NO  AMOUNT PULLED  NO  NO  NO  PACKER SET (MD  9820  EZE, ETC.  TERIAL USED
12,105 to 1  26. TYPE ELECTRIC DILL, BHCS,  28.  CASING SIZE  13-3/8" 9-5/8" 7"  29.  SIZE 5"  11. PERFORATION REC 12,105-109; 11,814-824;  3.*  ATE FIRST PRODUCT	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 81 12,052-06 11,534-54	LINER RE BOTTOM ( 12,22 ize and num 9; 11,9 2; 11,5	CASING R  TH SET (MD  31  5,93  10,22  CORD  MD)   SACK  3   1  Deer)  166-980;	ECORD (Re ) 17 0 12 8 8 8 CEMENT* 75 SX	port all strictle SIZE  -1/2 -1/4 -1/2  SCREEN  32.  DEPTH 1 12,	7575 625 (MD) ACII	CEMENT  5 SX W/2  5 SX  5 SX  80.  SIZE  2-7/8  6, SHOT, FR  (MD)  -, 512	TUBI DEPT 98	ING RECO H SET (MI 20 C CEMENT I AND KINI gallon	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD 9820  EZE, ETC. TERIAL USED
12,105 to 1  16. TYPE ELECTRIC DILL, BHCS,  18.  CASING SIZE  13-3/8"  9-5/8"  7"  19.  SIZE  5"  11. PERFORATION REC  12,105-109; 11,814-824;  3.*  ATE FIRST PRODUCT  8-8-74	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 81 12,052-06 11,534-54	LINER RE BOTTOM ( 12,22 ize and num 9; 11,9 2; 11,5	CASING R PTH SET (MD 31 5,93 10,22 CORD MD) SACK 3 1 Cher) 166-980; 12-520 HOD (Flowing	ECORD (Re 1)	port all strictles of the strictles of t	ACII INTERVAL 105-11	CEMENT  5 SX W/2  5 SX  5 SX  6 SX  7 SIZE  2-7/8  7 SHOT. FR  (MD)  -,512  6 of pump)	TUBI DEPT 98	ING RECO H SET (MI 20 C CEMENT I AND KINI gallon	27. WAS	SURVEY MADE  NO  S WELL CORED  NO  AMOUNT PULLED  NO  NO  NO  PACKER SET (MD  9820  EZE, ETC.  TERIAL USED
12,105 to 1  26. TYPE ELECTRIC DILL, BHCS,  28.  CASING SIZE  13-3/8" 9-5/8" 7"  29.  SIZE 5"  11. PERFORATION REC 12,105-109; 11,814-824;  3.*  ATE FIRST PRODUCT	1,512  AND OTHER LOGS -GR. CN  WEIGHT, LB., 48# 40# 26#  TOP (MD) 9883  CORD (Interval, 81 12,052-06 11,534-54	LINER RE BOTTOM ( 12,22 ize and num 9; 11,9 2; 11,5	CASING R PTH SET (MD 31 5,93 10,22 CORD MD) SACK: 3 1 Cober) 1066-980; 112-520 CORD CORD CORD CORD CORD CORD CORD CORD	ECORD (Re ) 17 0 12 8 8 8 CEMENT* 75 SX	port all strictle SIZE  -1/2 -1/4 -1/2  SCREEN  32.  DEPTH 1 12,	ACII INTERVAL 105-11	CEMENT  5 SX W/2  5 SX  5 SX  80.  SIZE  2-7/8  6, SHOT, FR  (MD)  -, 512	TUBI DEPT 98 ACTURE AMOUNT	ING RECO H SET (MI 20 C CEMENT I AND KINI gallon	27. WAS	SURVEY MADE  NO S WELL CORED  NO AMOUNT PULLED  NO NO NO PACKER SET (MD  9820  EZE, ETC.  TERIAL USED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED TITLE Engineer

2300

Vented

35. LIST OF ATTACHMENTS

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

When 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

When 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Wen 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Wen 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR	OUS ZONES:					
SHOW ALL IMPOR DEPTH INTERVAL	TESTED, CUSHION	DROSITY AND CONTE	8HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSUERS, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, RIC.		TOP	
				MAN	MEAS. DEPTH	TRUB VERT. DEPTH
GREEN RIVER	8430	<u>-</u>				
WASATCH TRANS.	10118	<del></del>				
						-
				d		
						_





SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

PORT FOR ELYTIS MOYERS	DATE SAMPLED
cc H. H. Enrant	DATE REPORTED ADDITED 1976
CC CRTY L. HRYS  OMPANY HERRY GIA COMPANY OF DELEMENTS  DDRESS P. D. BOX 38Gs Dody, Hyoming 82414  ERVICE ENGINEER CRTY L. Hays	COUNTY STATE
CHEMICAL ANAL	YSIS (AS PARTS PER MILLION)

	CHEA	MICAL ANALYSIS (AS PARTS PER MILLION)	
		Field, Lease, or Well	
Chemical Component	GRIFFITH 1-33 8 4		
Chloride (CI)	3,400.G0		
Iron (Fe)	3.00		
Total Hardness (Ca CO <sub>3</sub> )	2.100.00		
Calcium (Ca)	440,00		
Magnesium (Mg)	243.00		
Bicarbonate (HCO <sub>3</sub> )	1,098,00		
Carbonate (CO <sub>3</sub> )	168.00		
Sulfate (SO <sub>4</sub> )	50.00		
Hydrogen Sulfide (H <sub>2</sub> S)	3 W O W		-
Specific Gravity	1,002		
Density, lb./gal.			
pH - Beckman K Strip []	8.0		
Dissolved Solids	2,100,30		
Soulium	1,799.00		

#### OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

	21verrill	THIEX
1220		+2.21
140		+2,49
1580		+2,69
1760		+2.99

and the second second			
and the second second			
REPORTED BY dead	1 71 4 4	TITLE	
and the second second			

#### STATE OF UTAH

SUBMIT		
/Other I	 	 

	SERVATION COMMIS	SION	1 0/ 110	NATION AND SERIAL NO.
SUNDRY NOT  (Do not use this form for propo Use "APPLIC.	ICES AND REPORTS sals to drill or to deepen or plu ATION FOR PERMIT—" for such		96-119 6. IF INDIAN, A	LLOTTEE OR TRIBE NAME
1. OIL VVI GAS			7. UNIT AGREEM	IBNT NAMB
WELL WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEA	ASE NAMB
HUSKY OIL COMPANY			Griffit	z h
8. ADDRESS OF OPERATOR	ine Englaverd Col	omodo 90111	9. WELL NO.	
4. LOCATION OF WELL (Report location of See also space 17 below.)	ive, Englewood, Col	ny State requirements.	1-33	POOL, OR WILDCAT
See also space 17 below.) At surface	•		}	nt: Wasatch
1307' FNL & 1512'	FEL, NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub>		11. SEC., T., R., SURVEY O	M., OR BLK. AND OR AREA
				3, T2S, R4W
14. PERMIT NO. 43-013-30288	15. BLEVATIONS (Show whether 6206 GR	DF, RT, GR, etc.)	Duchesr	ne Utah
				ie   Otan
16. Check Ap	opropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF INTEN	ITION TO:	SUBSI	EQUENT REPORT OF:	
<del>- 1</del>	PULL OR ALTER CASING	WATER SHUT-OFF	REPA	IRING WELL
<del></del>	MULTIPLE COMPLETE	FRACTURE TREATMENT	77	RING CASING
	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABAN	DONMENT*
(Other)		(Note: Report resul	its of multiple comp	letion on Well
7/10/82 Acidized p Avg'd 13.3 ISIP 1000#	1,245-16,214' perfs (196 holes) w 3 BPM @ 3400#. Max #, 5-min 680#, 15-m Amended Sep	in 360#.	adds.	
18. I hereby certify that the foregoing is	· /	era Chandler 303/850- echnical Assistant		ıgust 26, 1982

ī.

2.

14.

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

GCC-1 be	ATE OF UTAH	SUBMIT IN TRIPLICATE*			
	SERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION 96-119	AND SERIAL NO.	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
OIL X GAS OTHER			7. UNIT AGREEMENT NA	MB	
NAME OF OPERATOR			8. FATH () LEASE NAD	(1)	
HUSKY OIL COMPANY			Griffith		
ADDRESS OF OPERATOR			9. WELL NO.		
6060 S. Willow Da	rive, Englewood, Colorad	80111	1-33		
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State	requirements.*	10. FIELD AND POOL, OF Altamont:		
1307' FNL & 1512' FEL, NW14 NE14			11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA		
			Sec. 33, T		
PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	18. STATE	
43-013-30288	6206' GR	1	Duchesne	Utah	
Check A	ppropriate Box To Indicate Natur	of Notice, Report, or O	ther Data		

REPAIR WELL CHANGE PLANS (Other) \_ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING XX

SUBSEQUENT REPORT OF:

REPAIRING WELL

ABANDONMENT\*

Perfs: 11,512-12,105' (118 holes)

NOTICE OF INTENTION TO:

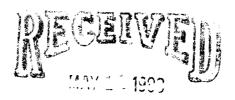
Acidized w/15,000 gal 15% HC1.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

Note: Perforations were incorrect as reported on the Sundry written on August 26, 1982. Please replace it with this amended Sundry.



## DIVISION OF OIL GAS & MINING

18. I hereby certify that the top ging is true and correct SIGNED	Vera Chandler 303/850-1462	DATE.	August 26,	1982
(This space for Federal or State office use)		· · · · · · · · · · · · · · · · · · ·	(10.01000)	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE .		<del></del>

CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT TRIPLICATE\*
(Other ructions on reverse side)

DIVI	SION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION	AND BERIAL NO.
	DTICES AND REPORTS possals to drill or to deepen or plug CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
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WELL WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(E
. Substitution of the experience of the substitution of the substi			privřito	
8. ADDRESS OF OPERATOR			9. WELL NO.	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	aclearly and in accordance with an	y State requirements.*	10. PIELD AND POOL, O	R WILDCAT
the property of the second of the second of	** <u>E</u>		11. SEC., T., B., M., OR S SURVEY OR AREA	BLK. AND
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH	
8-1 43 W13 Schoo	torkić or		Ducheste	Utah
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF INT			EQUENT REPORT OF:	
TEST WATER SHUT-OFF	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<b></b>
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other) <u>Linearce</u> co		
(Other)		(Note: Report resu	its of multiple completion appletion Report and Log for	on Well
Linaar knenjy	- Corporation mas :	0.01 <b>1이미화육준이</b> >>115억(시V) ( 68	Interact	) 1 <del>연</del>
	. Errective canta			
Linmar Energy	is now, therefore.	the Operator of	this well.	
			FEB 1 6 198 DIV. OF OIL, GAS &	国门 4 MINING
18. I hereby certify that the foregoing	The state of the s			
SIGNED C. A. Rystrom (This space for Federal or State		/ice President - Land	DATE Feb.	13, 1984
			77 A Marie	
APPROVED BY	TITLE		DATE	

## STATE OF UTAH

SUBMI TRIPLICATE:

(Other districtions on reverse side)

DEPARTMENT OF NAT		70
DIVISION OF OIL, G	IAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON WELLS deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL QAS	io. sees proposite)	7. UNIT AGREEMENT NAME
WELL WELL OTHER  2. NAME OF OPERATOR		8. FARM OR LEASE NAME
LINMAR ENCRAY GRP		9. WELL NO.
7979 E. Tufts Auc Pkwy #60	14 Denver, 6. 20237	1-33
4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface	rounce with any State requirements.	Altamont
Sec. 33 Tas RHW N	ENE	11. BBC., Ť., B., M., OR BLE. AND BURYBY OR ARSA
14. PERMIT NO. 15. BLEVATIONS 43-013-30288	(Show whether OF, RT, GR, etc.)	DUCHESNE UT
	To Indicate Nature of Notice, Report, or	
NOTICE OF INTENTION TO:	ausas.	QUENT ESPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER CA		REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	A AMANDONMENT
REPAIR WELL CHANGE PLANS	(Other) Charles O	of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly: proposed work. If well is directionally drilled, give	state all partinent dutalle and sive partinent date	pletion Report and Log form.)  5. including estimated date of starting any cal depths for all markers and zones perti-
nent to this work.)		v
Husky sold interest	to above 1/1/84	RECEIVED
		JUN 1 4 1984
		DIVISION OF ONL GAS & MINING
		·
18. I hereby certify that the foregoing is true and correct	TITLE PROD. PROT. Supervisor	DATE 6/11/84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

#### SUBALL 1. (Other i

#### STATE OF UTAH DEPARTMENT ( NATURAL RESOURCES

instructions on	3
se side)	37

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this farm for proposed to offer or other has to the farm of proposed to offer or other has to the farm of proposed to offer or other has to the farm of proposed to other or other	DIV	ISION OF UIL, GAS	, AND MININ	G	i _	HOITANDISSO E	AND SERIAL NO.
DECEMBER OF CORPORATION  LEARN OF CHARGE P.O. BEX 1327, ROOSEVELT, UTAH 84066  SCRIPTOR OF VILL (Expect location clearly and in accordance with any State requirements.*  At surface  1307' FNL, 1512' FEL (NAME)  FRANCE SC.  13-013-30288  Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data  Social or Internation of	SUNDRY NO (Do not use this form for pr	OTICES AND RE	PORTS ON pen or plug back " for such propos	WELLS to a different reservoir.	6. IF 1	HDIAN, ALLOTTER	OR TRIBE NAME
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DECEMBER OF OFFEATOR  POOR SOX 1327, ROOSEVELT, UTAH 84066  1-3381  10. FILL 16.  1-3381  10. FILL 16.  11. SECURIOR OF WILL (Report location clearly and in accordance with any State requirements."  At surface  1307' FNL, 1512' FEL (NUNE)  FARKE NO.  43-013-30288  11. SECURIOR OF WILLERS AND FOOL, OR WILDOW  ROOM OF COLOR OF WILLIAMS  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOCIAL TO ACTIVATE AND TO THE STATE OF TAKEN OF THE STATE OF THE STAT	· <del>-</del>						13
P.O. BOX 1327, ROOSEVELT, UTAH 84066    SOLUTION OF WILL DESIRE LOCATION OF COL. S. WILLOCAT ALL HOLD AND POOL, OR WILLOCAT ALL HOLD AND POOL AND POOL OR WILLOCAT ALL HOLD AND POOL OR AND PO		ATION		•	Gri	ffith	
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FIRST WATER SEUT-OFF FULL OR ALTER CASING WATER ENUT-OFF PRACTURE TREAT SMOOTH A CRIDITE ALANDOM*  (Other)  DESCRIBE THE THE COMPLETE ALANDOM*  (Other)  DESCRIBE THE THE THE THE THE THE THE THE THE TH	Check	Appropriate Box To	Indicate Natu	re of Natice, Report,	or Other Di	ata	
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Other)  Obscible funnished on toweletted operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and tries vertical depths for all markers and sones per name to this work.)  Acidize Wasatch perforations from 11512'-12109 with 10,000 gals.  15% HCl on 11/12/85  NOV 27 1935  NOV 27 1935  NOV 28 & MINING  S. I bereby certify that the foregoing is true and foreset significant forms and some per name to this work.  S. I bereby certify that the foregoing is true and foreset significant forms and some per name to this work.  TITLE Division Engineer  DATE November 22, 1:	SHOOT OR ACIDIZE	ABANDON®		SHOUTING OR ACIDIZING	X	ABANDONMES	17*
DESCRIPT CHRIMOSKIP OIL COMPLETED DEMATIONS (Clearly state mill purtinent details, and give pertinent dates, including estimated date of starting no proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)*  Acidize Wasatch perforations from 11512'-12109 with 10,000 gals.  15% HCl on 11/12/85  NOV 27 1935  NOV 27 1935  NOV 28 MINING  8. I bereby certify that the foregoing is true and syrrect significant finglines.  But the foregoing is true and syrrect significant finglines.  But the foregoing is true and syrrect significant finglines.  TITLE Division Engineer  DATE November 22, 1	REPAIR WELL	CHANGE PLANS		(Other)			
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NOV 27 1935  DIVISION OF OH. GAS & MINING  8. I bereby certify that the foregoing is true and correct  SIGNED TITLE Division Engineer  DATE November 22, 1:	proceed work. If well is di	D OPERATIONS (Clearly studies of the control of the	te all pertinent de absurface locations	Completion or Re	completion Re	port and Log for	·m.)
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8. I hereby certify that the foregoing is true and correct  SIGNED TITLE Division Engineer  DATE November 22, 16	processed work. If well is dinent to this work.)  Acidiz	e Wasatch perfor	iosuriace locations	Completion or Refulls, and give pertinent and measured and trive to	ith 10,00	g estimated date (or all markers	·m.)
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(This space for Federal or State office use)	DESCRIDE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)  Acidiz  15% HCl on 11	e Wasatch perfor	iosuriace locations	Completion or Refulls, and give pertinent and measured and true on 11512'-12109 w	ith 10,00	port and Log for gentlemated date for all markers  7 10 25	·m.)
	DESCRIBE PROPOSED OR COMPLETE, proposed work. If well is dinent to this work.)  Acidiz  15% HCl on 11	e Wasatch perfor	rations from	Completion or Refalls, and give pertinent and measured and trille with the control of the contro	ith 10,00	port and Log for general control of the control of	e of starting or and zones pert

## LINMAR PETROLEUM COMPANY 7979 East Tufts Avenue Parkway, Suite 604 Denver, Colorado 80237 (303) 773-8003

111202

November 6, 1987

State of Utah Division of Oil, Gas and Mining 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster Land Consultant

Sesall Fater

SLF: jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

## DEPARTMENT OF NATURAL RESOURCES

SUBMIT "	"RIPLICATE*
(Oth	uctions on
(Vi)	øsc side)

DIVISI	ON OF OIL, GAS, AND A	MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOT (Do not use this form for propor Use "APPLICA"	ICES AND REPORTS  Bala to drill or to deepen or plus ATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Non	8. FARM OR LEASE NAME
See Below		NOV	
3. ADDRESS OF OPERATOR		2.000	9. WELL NO. See Exhibit "A"
See Below  4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with ar	17 State requirements.	Attached Hereto 10. FIELD AND POOL, OR WILDCAT
·			11. SPC., T., R., M., OR SLX. AND SUBVEY OR LABA  See Exhibit "A"  Attached Hereto
14. PERMIT NO.	15. ELEVATIONS (Show whether	OF, RT, GR, etc.)	12. COUNTY OR FARIAH 18. STATE Duchesne & Uintah Counties Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or (	Other Data .
NETRI TO EDITOR			UENT REPORT OF:
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON 4	SHOUTING OR ACIDIZING	ABANDONMENT*
	HANGE PLANS	(Other)	
	ange of OperatorX	Completion or Recomp	s of multiple completion on Well interest and Log (orm.) . including estimated date of starting any
		OF OPERATOR November 1, 1987)	
FROM:		· .	
Address: 7979	ar Energy Corporatio East Tufts Avenue P ) 773-8003	on Parkway, Suite 604, Den	ver, Colorado 80237
TO:			
Company Name: Linma Address: 7979	ar Petroleum Company East Tufts Avenue P ) 773-8003	19503 arkway, Suite 604, Den	ver, Colorado 80237
13. I hereby certify that the foregoing is LINMAR ENERGY COF	true and correct		Programme and the second secon
SIGNED BY: A GOUNG	TITLE	Vice President	DATM <u>November 6, 198</u> 7
(This space for Federal or State offic	e use)	•	
APPROVED BY	TITLE		DATE

#### EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

WELL NAME	SECTION, TOWNSHIP AND RANGE
Carmen 1-7B5 43-013-30195	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 43-013-31001	_ Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 43-013-30270	_ Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 43-013-30906	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 43-013-30668	_ Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 43-013-30185	_ Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 43-013-30941	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 43-013-3019	8 Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 43-013-30308	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 43-013-30371	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 43-013-30288	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 43-013-30907	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 43-013-30216	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 43-013-30757	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 43-013-30718	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 43-013-30,49	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 43-013-30155	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 43-013-30908	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 43-613-36289	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-1406_ 43-013-30775	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-1706 43-013-31033	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-1906 43-013-3103	5 Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 43-013-31123	Section 33, Township 3 South, Range 6 West
V Ford 2-13C7 43-013-31082	Section 13, Township 3 South, Range 7 West

## STATE OF UTAH DEPARTM' " OF NATURAL RESOURCES

Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND BERET.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposal to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR THE
WELL XX WELL OTHER	7. UNIT AGBEEMENT NIME
. NAME OF OPERATOR Linman Petroleum Company . ADDESS OF OPERATOR	8. FARM OR LEASE NAME  Griffith
P. U. BOX 1327, ROOSEVELT, Utah 84066  Location of well (Report location clearly and in accordance with any State requirements.*	0. WELL NO. 1-3364
at turate	10. FIELD AND FOOL, OR WILLEAT Altamont
1307' FNL, 1512' FEL (NWNE) MAY 18 (380 %	11. SEC., T., E., M., OR ELE. AND SURVEY OF AREA SEC. 33, T25, RAW
43-813-30288 15. RESTATIONS (Show whether or. 37. 68. etc.)	12. COUNTY OF PARISH 18. STARS Duchesne Utah
	or Other Data
CHANGE PLANS (Other)	XX ABANDONMENT*

Acidized the Green River perforations from 8,445' to 9,768' (240 holes) with 5,000 gallons 15% HCL on 5/17/89. Acid contained 8 gpm corrosion inhibitor, 3 gpm demulsifier, and 2 gpm clay stabilizer. Four hundred ball savers were dropped for diversion.

5. I hereby certify that the foregoing is true and correct SIGNED TITLE	:Production Engineer	DATE 17-May-89
(This space for Federal or State office use)		DATE
APPROVED BY TITLE CORDITAL, IS ANT:		DATE

#### STATE OF UTAH DEPARTMEN OF NATURAL RESOURCES

(This space for Federal or State office use)

\* SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

DIVISION C. OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERVED AND
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dell) or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. If INDIAN, ALLOTTOP OR TERRE NO.
OID LANA OVE LLL	7. UNIT LORESTMENT NAME
will LAA will LI ormin 2. Mari of Operator Linmar Petroleum Company	8. FARM OR LEASE NAME Griffith
P.O. Box 1327, Roosevelt, Utah 84066	9. WELL NO. 1-33B4
Location of white (Report location clearly and it accordance with any State requirements.*  See also space 17 below.)  As surface.  MAY 18 1000	Altamorit
1307' FNL, 1512' FEL (NWNE) SECTION OF THE TABLE	11. and. T. a. M. OR BES. AND BURYEY OF AREA  Sec. 33, T28, R4W
43-013-30288 15. 2024310:10 (Short white Pr. 18. 2024)	Duchesne Utah
e. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTERTION CO:	uent ieroar of:
THET WATER SHUT-OFF PULL OR SLUER CASING WATER SHUT-OFF	RZTAIRING WELL
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SHOOT OR ACIDIZE ASANDOM' SHOOTING OR ACIDIZING X	X ABANDONMENTS
Other)  (Other)  (Other)	s of multiple completion on Well
Additional Green River intervals were perf 8,445' to 9,802' on 5/5/88. Fifty intervals we perforated with 150 holes using 4" bullet guns spf at 120 degree phasing.	re
stores certify that the foregoing to true and entreet  Stores Production Engine	

DATE \_\_\_\_

## STATE OF UTAH

Other instructions on

	structions on rse side)
DIVISION OIL, GAS, AND MINING	5. LEASE DESIGNATION AND ATRIAL TO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to defile or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" (or such proposals.)	0. IF INDIAN, ALLOTTEX OF THE RE
OIL X WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Limmar Petroleum Company	8. FARM OR LEARE MAME
3. ADDRESS OF OPERATOR	Griffith
P.O. Box 1327, Roosevelt, Utah 84066	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State fedularments .	1-33B4
At Fursce	10. FIELD AND FOOL, OR WILCOAT Altamont
1307' FNL, 1518' FEL (NWNE)	11. SEC., T., E., M., OR BLT. AND SURYEY OF AREA
14. PARKIT NO. 11 11 12 12 12 12 12 12 12 12 12 12 12	Sec. 33, T2S, R40
43-013-30288 15. Parations (Show whether by, st. of, etc.) GR	12. COUNTY OR PARISH 13. ATARE Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Date
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Other) (Note: Report resul	its of multiple completion on Well appletion Report and Log form.)
Completion or Recomprosed on Completion of Recomproposed work. If well is directionally drilled, give subsurface locations and measured and true vertical to this work.)	es, including estimated date of stanting
The Green River intervals from 9,124° to 9 acidized with 500 pallons 15% HCL on 2/12/87. contained corrosion inhibitor, clay stabilizer, demulsifier.	

5. I hereby certify that the foregoing is true_lize_correct  SIGNED	Tirus <u>Production Ensineer</u>	DATE 09-May-AG
(This space for Federal or State office use)		Manufacture of the second of t
APPROVED BY COUNTY IS OF APPROVAL, IF ANT:	TITLE	DATE

#### STATE OF UTAH DEPARTMEN OF NATURAL RESOURCES

Other instructions on reverse side)

DIVISION OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to defin or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	6. IF INDIAN, ALLOTTER OF TARRY
WELL X WELL OTHER  NAME OF OPERATOR	7. UNIT AGRADMENT RANG
Linmar Petroleum Company	8. TARM OR LEASE NAME Griffith
P.O. Box 1327, Roosevalt, Utah 84086  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	9. WELL NO. 1-33B4
	10. Field and 2001, on wildows Altamont
1307' FNL, 1512' FEL (NWNE) MAY 18 1989 (22)	11. exc. 2., x., or east, and scaver of last. Sec. 33, 728, 841
18. ALEXATIONS (Show whether pr.	12. COUNTY OF PARISE 18. 90. Duchesne Utal
Check Appropriate Sox To Indicate Nature of Notice, Report, or C	Other Data
FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  REPAIR WELL  CHANGE PLANS  (Other)  PULL OR ALGER CASING  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOT OR ACIDIZE  ABANDON*  SHOOTING OR ACIDIZING X  (Other)	REPAIRING WELL ALTERING CASING ASANDONMENT

The Green River intervals from 9,124' to 9,768' were acidized with 2,500 gallons 15% HCL on 5/3/87. Acid contained corrosion inhibitor, clay stabilizer, and demulsifier. One hundred forty ball sealers were dropped for diversion.

S. I hereby certify that the foregoing is true had correct		
signed Land Conset	THILE Production Engineer	рата09-Мау-89
(This space for Federal or State vilice use)		
APPROVED BY	TIPE	DATE

## STATE OF UTAH EPARTMEN OF NATURAL RESOURCES

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DIVISION OIL, GAS, AND MINING	
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	7. UNIT AGREEMENT NAME
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Linmar Petroleum Company	Griffith
. ADDEESS OF OPERATOR	9. WELL NO.
P.O. Box 1327, Roosevelt, Utah 84066	1-33B4
. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* Sec also space 17 below.) At surface	10. FIELD AND POOL, OZ WIEDCAT Altamont
1307' FNL, 1512' FEL (NWNE) HAY 18 1889	11. SEC., T., E., M., OR SLX, AND BURNEY OR ARMA
	Sec. 33, T25, R4W
43-013-30288   15. SLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OF PARISH 13. STATE Duchesne Utah
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REPAIR WELL CHANGE PLANS (Other)	
	its of multiple completion on Weil
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data proposed work. If well is directionally drilled, give subsurface locations and measured and true vert nent to this work.)*	ical depths for all markers and zones
The Wasatch intervals were isolated and tree vert recompleted to the Green River Formation on 12 Fourteen intervals were perforated using 4" ca Jspf at 120 degree phasing. The intervals from 9,124" were perforated with 90 holes.	he well was /25/86.

S. I hereby certify that the foregoing is true and correct SIGNED		Production	Foringen		t Francisco
(This space for Federal or State office use)	ITLE			DATE	1JTHAYTE:
APPROVED BY TI COMMITTEE WS OF APPROVAL, IF ANY:	ITLE			DATE	a de la companya del companya de la companya de la companya del companya de la co

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## TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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	WELL XX WELL OTHE			MAY 17 1990	7. 0	UNIT AGREEMENT NA	MB
2.	NAME OF OPERATOR	···		MAI 11 1330		FARM OR LEASE NAM	-
	Linmar Petroleum	Company		. Orvæsen na		iffith	-
3.	P.O. Box 1327, Ro	osevelt Utah	84066	174. GAG. & SAMMO	9. 🔻	WELL NO.	
4.	LOCATION OF WELL (Report location See also space 17 below.)	on clearly and in accordan	Ce With any 9	tate requirements &	1	·33B4	
	At surface			requirements.	Al	tamont	
	13 <b>07'</b> FNL	_, 1512' FEL	(NWNE)		11.	SURVEY OR AREA	LK. AND
14	PERMIT NO.	· · · · · · · · · · · · · · · · · · ·			Sec	c. 33, T2S	, R4W
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	SHOOT OR ACIDIZE	MULTIPLE COMPLETE	$\vdash$	FRACTURE TREATMENT		ALTERING CAS	ING
	REPAIR WELL	ABANDON®		SHOUTING OR ACIDIZING	kx.	ABANDONMENT	•
	(Other)	CHANGE PLANS		(Other)		ltiple completion or	[_]
17.	DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) *	PERATIONS (Clearly state stionally drilled, give subs	all pertinent courface location	Compression of Reco	tes, includi	lng estimated date has for all markers i	of starting any and zones perti-
ě	The Green Riverside With 4,000 cumped in four-1000	er perforation Ø gallons 15% Ø gallon store	ns from HCL on	B, 445' to 9, 768	tes including the second secon	ing estimated date has for all markers of the second secon	of starting any and zones perti-
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e F	The Green Riverside With 4,000 cumped in four-1000	er perforation Ø gallons 15% Ø gallon stage Dundred RCNB'	ns from HCL on es separ s were c	B, 445' to 9, 768 May 3, 1990. Tated with 500 grated for dive	wer The action	ing estimated date has for all markers of the second secon	of starting any and zones perti-
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6 F. W	The Green River acidized with 4,000 nent to this work.)*  The Green River acidized with 4,000 nent to this work.)*	er perforation  gallons 15%  gallon stage  nundred RCNB's	ns from HCL on es separ s were o	B, 445' to 9, 768 May 3, 1990. Tated with 500 grated for dive	tes Including depth of the acquisition of the acqui	e id was MSR	of starting any
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## SUBMIT IN TRIPLICATE\* ter instructions on reverse side)

## TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

<b>.</b>	DIVISION OF OIL, GAS, A	ND MINING	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY (Do not use this form for	NOTICES AND REPO	BY CHAMMAND	6. IF INDIAN, ALLOTTED OR TRIBE NAM
1.	PPLICATION FOR PERMIT—" to	M. D. PRING. A. J. L.	
	HIR	FEB 13 1991	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	n Company	DIVISION OF	<u> Griffith</u>
	Roosevelt litah d	OIL, GAS & MINING	9. WELL NO.
4. LOCATION OF WELL (Report loc. See also space 17 below.)	Roosevelt, Litah E	ith any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Altamont
13071 =	FNL, 1512' FEL (NW	th tem t	11. BEC., T., B., M., OR BLE. AND SUBVET OR AREA
	ismi rate, Let (IVM	NE.)	
4. PERMIT NO.	15. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	Sec. 33, TES, R4W 12. COUNTY OR PARISH   18. STATE
43-013-30288	6,0	77' GR	Duchesne Utah
s. Chec	k Appropriate Box To India	cate Nature of Notice, Report, or	Other Deter
NOTICE OF	INTENTION TO:		Quent Report of:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	7   ,	THE REPORT OF:
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ALTERING CASING
REPAIR WELL	CHANGE PLANS	(Other)	ABANDONMENT*
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milling the bride	e olum at 11 cerr	s proposal be approvends to increase pro- and 11,450° and cle	duction by
	opp. It is intend breen River Format		action from
		A Anna Carlo	
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. I hereby certify that the foregoli	og is true and correct	Control of the second of the s	Managed and the street of the second
SIGNED		Production Enginee	r 12-Feb-91
(This space for Federal or State	Office use)		DATE / 1 MA MA / 91
/	omce use;		* I WAY / []
PROVED BY			
COMDITAL IS OF APPROVAL, I	TITLE _		DATE

#### LINMAR PETROLEUM COMPANY Roosevelt, UT 84066

Griffith 1-3384 AFE# H13384-911 January 16, 1991

WELL DATA:

Perforations: 11,512' - 12,109' (114 perforations)

9,124' - 9,768' (30 feet, 90 perforations) 8,445' - 9,802' (50 feet, 150 perforations)

Last Stimulation:

4,000 gallons 15% HCL w/MSR additives on 5/3/90

Liner Top:

9,883

PBTD

12, 174,

Bridge Plugs:

5" 18# CIBP at 11,451' 5" 18# CIBP at 11,250'

Packer Depth:

8,365

Tubing:

274 jts 2 7/8" hydrill

Heat String:

150 jts 1.9"

#### PROCEDURE:

- 1. MIRU workover rig. NU BOPE.
- 2. POOH w/150 jts 1.9" heat string. Change rams and POOH w/274 jts 2 7/8" hydrill, F pump cavity, and 7" 26# R-3 packer.
- 3. PU 4 1/8" bladed mill and scraper and RIH to bridge plug at 11,250' and mill up. Mill second bridge plug at 11,451' and continue cleaning out hole to  $\pm 12,120$ '.
- 3. POOH w/bit and scraper and RIH w/redressed 7" R-3 packer, National F cavity, and production tubing.
- 4. Fill hole and return the well to production.

Ø1/16/91 MBG

## SUBMIT IN TRIPLICATE\* her instructions on reverse side)

## TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

		OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
### PALL OF PRINCIPATION    PART OF PRINCIPATION   PART OF PRINCIPATION   PART OF PART	SUNDRY NOTICE (Do not use this form for proposals to Use "APPLICATION")	S AND REPORTS to drill or to deepen or plu N FOR PERMIT—" for suc	ON WELLS is back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1. Indiagr Perfocieus Company  S. Addisso of Ordatos  P. 6. Dora 13.27. Roomewelk, Uttah 64066  6. Secation of well (Report location dearly and in accordance with any State requirements.  At surface  1. SO7. FRE., 1512. FEU. (HURSE)  1. SEATH OF THE STATE ST	OIL WELL OTHER			7. UNIT AGREEMENT NAME
P.O. Box 1527. Roosevelle, than 84066  . Continue of value (Report location clearly and in accordance with any State requirements.  At surface  13.07. FPR. 1512. FEC (MBNE)  14. PERKIT NO.  43-013-30288  16. Latantona (Show whereof or provided the control of th	Linmar Petroleum Compar	ìγ		
14. PREMIT NO.  4.0-013-3028B  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  SOUTCE OF INTERNITION TO:  SOUTCE OF INTERNITION TO:  THE WATER SHUT-OFF POLL OR ALTER CASING MICHIPLE COMPLETE SHOOT OR ACTIONE THE WATER SHUT-OFF POLL OR ALTER CASING MICHIPLE COMPLETE SHOOT OR ACTIONE THE WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR ACTIONE THE SHUT-OFF PRACTURE TREATMENT SHOOT OR ACTIONE THE SHUT-OFF PRACTURE TREATMENT SHOOT OR ACTIONE THE SHUT-OFF PRACTURE TREATMENT ALTERING VELL (Other)  (Other)  (Other)  PROPOSED OR COMPLETED OFF PRACTURE TREATMENT ALTERING VELL SHOOT OR SHOOT OFF PRACTURE TREATMENT ALTERING VELL (OTHER)  (OTHER)  PRACTURE TREATMENT ALTERING VELL ALTERING VELL (OTHER)  PRACTURE TRACTURE TREATMENT ALTERING VELL ALTERING	P.O. Box 1327, Roosevel			
14. FERNITE NO.  15. SLEVATIONS (Show whicher P. E. D. Rela)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTED TO:  17. COMPT ON FABRUAL 18. STATE  NOTICE OF INTERTED TO:  18. SLEVATION TO:  1	4. LOCATION OF WELL (Report location clearly See also space 17 below.) At surface	and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
14. SEMIN 20.  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFED TO:  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFED TO:  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFED TO:  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFED TO:  15. Check Appropriate Data To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFED TO:  15. Check Appropriate Data To Indicate Nature of Notice, Report Data To Indicate Training Called Nature of Notice, Report Data Training Casing Associated Association Report of Indicate Training Casing Other (Other)  16. Check Appropriate Data Training Casing Association Report of Indicate Training Casing Association Report of Indicate Training Casing Association Report of Indicate Training Casing Other (Other)  16. Check Appropriate Data Training Casing Association Association and Indicate Training Casing Other (Other)  16. Check Appropriate Data Training Casing Other Training Casing Other Casing Association Report of Indicate Training Casing Other Data Training Casing Other Training Casing Other Data Training Casing Other		12' FEL (NWME)		SURVEY OR AREA
NOTICE OF INTENTION TO:  STATE WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACID	14. PERMIT NO. 43-013-30288	SLEVATIONS (Show whether	DF, RT. GR. etc.)	12. COUNTY OR PARISH   18. STATE
TIRET WATER SBUT-OFF PRACTURE TREAT SMOOT OR ACTIVES  SEPARE WELL Other)  11. DESCRIPTION OR CONFESTED OFFICE ABANDON SIDE OF THE SEPARE OF SEPARE	Check Approp	mate Box To Indicate	Nature of Notice, Report, o	or Other Data
PRACTURE TREAT SHOOT OR ACTIVIZE (Other)  17. DESCRIPE TRUMPSROON COMPLETED OPERATIONS (Clerity state all pertinent details. Including segment of the work.)  18. The state of the	T NOITERTHI TO TITOR	10:		
SHOOT OR ACTURE TREATMENT ABANDON*  SHOOT OR ACTURE TREATMENT ABANDON*  REPAIR WELL CHANGE PLANS (Other)  (Other)  (Other)  (Note: Recompletion or Recompletion on Well Completion or Well Completion or Well Completion or Recompletion or Report and Log form.)  If DESCRIBE TRUMPSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an nent to this work.)  Linman is requiresting that this proposal be approved as a perkover as per HEIIO. Linman intends to increase production by actidize the existing Breen River-Wassatch perforations from 8,445° to 12,109° with 10,000 gailons 15% HCL. Six hundred ball sealers will be dropped for diversion.  A production increase of 4000PD is anticipated.  OCT 17 1991  DIVISION OF OIL GAS & MINING  8. I hereby certify that the foregoing is true and correct Production Engineer is likely-71  BIGNED TITLE  DATE  TITLE  DATE  ALTERING CRING ABANDONE  ABANDONE ABANDO		OR ALTER CASING	WATER SHUT-OFF	PERMITING THE PROPERTY OF THE
REPAIR WELL  CHANGE PLANS  (Other)  (Ot	- INCLUIP	PLE COMPLETE	}	
(Other)  (Other)  (Note: Report results of multiple completion on Well Character recovery on Countration of Clearly state all pertinent dersils, and give pertinent dates including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert  Linmar is requesting that this proposal be approved as a purkover as per HBilo. Linmar intends to increase production by acidize the existing Green River-Wassatch perforations from 8,445' to 12,109' with 10,000 gailons 15% HCL. Six hundred ball sealers  will be dropped for diversion.  A production increase of 40BOPD is anticipated.  OCI 17 1991  DIVISION OF OIL CAS & MINING  3. I hereby certify that the foregoing is true and correct  Production Engineer io Oct-03  SIGNED  TITLE  DATE  DATE	ABANDO	<del>  </del>	SHOUTING OR ACIDIZING	
DESCRIBE PROPERTY OF CONFIGURATIONS (Clearly state all pertinent details, and give pertinent detects of the Configuration of the Config	CHANGE	E PLANS		
Linmar is requesting that this proposal be approved as a workover as per HBilo. Linmar intends to increase production by acidize the existing Green River-Masatch perforations from 8.445' to 12,109' with 10,000 gailons 15% HCL. Six hundred ball sealers will be dropped for diversion.  A production increase of 40BOPD is anticipated.  OCT 17 1991  DIVISION OF OIL GAS & MINING  8. I bereby certury that the forgeting is gauge and correct Production Engineer 16-Oct-93  BIGNED TITLE DATE  DATE  DATE	DESCRIBE PROPOSED OR COMPLETED OPERATION	s (Clearly state all pertine	ent details, and give pertinent de	ompletion Report and Log form.)
DIVISION OF OIL GAS & MINING  8. I hereby certify that the foregoing is true and correct Production Engineer 15-Oct-93  SIGNED TITLE DATE  (This space for Federal or State office use)	acidize the existing Grate 12,109' with 10,000 and will be dropped for dive	Linmar intendeen River-Wass gallons 15% HC ersion.	Is to increase pro tch perforations L. Six hundred ba	duction by
8. I hereby certify that the foregoing is true and correct Production Engineer 15-Oct-73  SIGNED TITLE DATE  (This space for Federal or State office use)				OCT 1 7 1991
8. I hereby certify that the foregoing is true and correct Production Engineer 15-Oct-73  SIGNED DATE  (This space for Federal or State office use)				Office of the state of the stat
SIGNED TITLE DATE  (This space for Federal or State office use)				
SIGNED TITLE DATE  (This space for Federal or State office use)	8. I hereby certify that the foregoing is true as	nd correct	***************************************	
(This space for Federal or State office use)	SIGNED TO THE SIGNED			ni iii naa iig C
APPROVED BY	(This space for Federal or State office use)			
	ביים מעטיים איים איים איים איים איים איים איים			

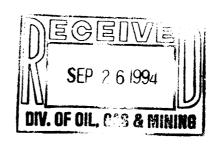
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED DEPARTMEN DI BUREAU OF LAN			a -a l	Expires Au	oved. reau No. 1004-013 gust 31, 1985 TION AND SERIAL NO.
SUNI	ORY NOTICES AN	ID REPORTS or to deepen or plug PERMIT—" for such p	ON WELLS back to a different reservoi	1	. IF INDIAN, ALL	OTTEE OR TEIBE NAM
OIL GAS WELL X WELL	OTHER				. UNIT AGREEMEN	EMAN TH
2. NAME OF OPERATOR				8.	. FARM OR LEASI	NAME 4
3. ADDRESS OF OPERATOR	oleum Company				Griffit	
	27. Roosevelt,	Utah 840	ha ha	9.	WELL NO.	
4. LOCATION OF WELL (Re See also space 17 below	port location clearly and in	accordance with any	State requirements.		1-3384 ). Field and poo	OL, OR WILDCAT
At surface	•				Altamon	
1.33	07' FNL., 1512'	FEL (MME	)	11	SURVEY OR	AREA
14. PERMIT NO.	15. ELEVATI	ons (Show whether DF	, RT, GR, etc.)			. TRB., RAW
43-013-3028	8	6,077	· GR		Ouchesn	ł
16.	Check Appropriate E	Box To Indicate N	lature of Notice, Repo	rt, or Othe	er Data	
NO	TICE OF INTENTION TO:		1		REPORT OF:	
TEST WATER SHUT-OFE	PULL OR ALTE	R CASING	WATER SHUT-OFF		REPAIR	NG WELL
FRACTURE TREAT	MULTIPLE CON	1PLETE	FRACTUBE TREATME	NT		G CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZ	ING	ABANDO!	NMENT*
REPAIR WELL (Other)	CHANGE PLANS	·	(Other)	t results of r	nultiple complet n Report and Lo	Ion or Wall
The acid cor	satch and Gree e acidired with tained 80 gall were dropped	n 10,000 ga Lons corros	llons 15% MCL	com 4 7 5	2.4 7.65 4	eci
				MEG		The second secon
				NOV	1 8 1991	( )
				*** '	SION OF S & MINING	)
8. I hereby certify that the	a foregoing is true and corr	ect				
SIGNED	a Jui	TITLE	- <del>Froduction E</del> r	<del>ojines</del> r	DATE	14-Nov-91
(This space for Federal	or State office use)					
APPROVED BYCONDITIONS OF APPR	OVAL, IF ANY:	TITLE			DATE	

\*See Instructions on Reverse Side

Division of Oil, Gas a OPERATOR CHANGE ₩				Routings.
Attach all documentati Initial each listed it	on received by the division em when completed. Write	on regarding this change. N/A if item is not appli	icable.	2-LWP 7-PL // 3-PT\$ /8-SJ / 4-VLQ/9-F/LE
XXX Change of Opera ☐ Designation of (	tor (well sold) Operator	□ Designation o □ Operator Name		5- <b>RJF</b> 6- <b>LWP</b>
The operator of the	ne well(s) listed belo	ow has changed (EFF	ECTIVE DATE:9	)-8-94
TO (new operator) (address)	COASTAL OIL & GAS CO PO BOX 749 DENVER CO 80201-074		(address) <b>797</b> <b>DEN</b>	MAR PETROLEUM COMPANY 19 E TUFTS AVE PKWY 60 IVER CO 80237 O COASTAL OIL & GAS
	phone ( 303 ) 572–1121 account no. N 0230(F	L 3) *6–30–95		ne (303 )773–8003 Dunt no. N9523 (A)
Hell(s) (attach addi	tional page if needed):			
Name: Name:	API: API: API: API: API:	Entity: Entity: Entity: Entity:	SecIwpI SecTwpI SecTwpI SecTwpI SecTwpI	Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type:
operator (A	-8-10) Sundry or ot Attach to this form).	( <i>fuld</i> 9-12-94) r <u>legal</u> documentati		received from <u>former</u> ived from <u>new</u> operator
operating a	ment of Commerce has any wells in Utah. company file number:	Is company register	he new operator ed with the sta	above is not currently te? (yes/no) If
(attach Te comments s	lephone Documentatio	n Form to this re Management review	eport). Make no w of F <mark>ederal and</mark>	regarding this change ote of BLM status in <b>1 Indian</b> well operator below.
Let 5. Changes have listed above	ve been entered in th	e Oil and Gas Infor	mation System (k	dang/IBM) for each well
¥w№6. Cardex file	has been updated for	r each well listed a	above. 7- 12-8	_
•	abels have been upda	ted for each well li	isted above.7-/_	?-95-
Lec 8. Changes have for distrib	ve been included on to oution to State Lands	the monthly "Operato and the Tax Commiss	or, Address, and sion. <i>(6-30-95</i> )	Account Changes" memo
	as been set up for the e for reference durin			of this page has beer iginal documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTLIY	REVIEH
leë 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Werentity changes made? (yes no) (If entity assignments were changed, attach copies of form 6, Entity Action Form).
	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only) * 25,000 Surely "Trust Lend admin." (Bond Incr. in projects)  UL05387-1 (80,000) "United Pecific Ins. Co"  (Rule R615-3-1) The new operator of any fee lease well listed above has furnished
per 1.	proper hond
	A copy of this form has been placed in the new and former operators' bond files.
yec 3.	The former operator has requested a release of liability from their bond (yes no) Today's date 0.4.3, 19_94. If yes, division response was made by lette dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
•	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated 19, of their responsibility to notify an person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
_	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
	All attachments to this form have been microfilmed. Date: July 25 19.85
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
COMMENT	TS .
* 041	Let Fee & St. Leese wells (non C.A.'s) separate change. (10-4-94)
	26 Blm/SL Aprv. 6-20-95.





September 21, 1994

State of Utah Division of Oil Gas, and Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston

Environmental Coordinator

(303)573-4476

Form 3160-5

### **UNITED STATES**

FORM APPROVED

June 1990)	DEPARTMENT OF BUREAU OF LAND		Budget Bureau No. 1004 – 0135 Expires: March 31, 1993
			5. Lease Designation and Serial No.
	SUNDRY NOTICES AND F	REPORTS ON WELLS	Fee
Do not use t	his form for proposals to drill or to Use "APPLICATION FOR PE	6. If Indian, Alottee or Tribe Name	
			Ute
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TR	IPLICATE	N/A
Type of Well			8. Well Name and No.
X Oil Well	Gas Well Other		See attached list.
Name of Operator			9. AAPI Well No.
Linmar Petro	oleum Company		See attached list.
. Address and Telephon			10. Field and Pool, Or Exploratory Area
7979 East Tu	fts Ave. Parkway, Suite 604, Den	ver, CO 80237 (303) 773 – 8003	See attached list.
. Location of Well (Foota	ge, Sec., T., R., M., Or Survey Description)		11. County or Parish, State
			See attached list.
See attached	list of wells.		
	CV APPROPRIATE POV(S) TO	INDICATE MATURE OF MOTICE REPOR	OF OTHER DATA
	E OF SUBMISSION	INDICATE NATURE OF NOTICE, REPORT	
		TTFE OF AC	, HON
X Notice of I	Intent	Abandonment	Change of Plans
C.,bazzon		Recompletion	New Construction
Subseque	ent Report	Plugging Back	Non-Routine Fracturing
Final Ahar	ndonment Notice	Casing Repair  Altering Casing	Water Shut – Off
	Tuoiment House	X other Change of Operator	Conversion to Injection Dispose Water
		Change of Operator	(NOTE: Report results of multiple completion on We
3. Describe Proposed	or Completed Operations (Clearly state all perti	nent details, and give pertinent dates, including estimated date	Completion or Recompletion Report and Log form e of starting any proposed work. If well is directionally
drilled, give subsurfa	ace locations and measured and tru vertical depti	ns for all markets and zones pertinent to this work.)*	
There will be	a change of operator for all well	s specified on the attached list.	
OPER AGON		-	
OPERATOR	R – FROM: Linmar Petroleum		
	TO: Coastal Oil and Ga	as Corporation	
All operation	s will be covered by Nationwide 1	Bond No. 11–40–66A and Bond No. U60	53821 as required by the State of
Utah.	o war of the control of the control of	Bond 110. 11 10 007 and bond 110. 000	33021, as required by the state of
		5 6 6 2 6	FITVIFIS
		050	
		SEP	
		e de la companya de	
hereby certify that the	e foregoing is true and corregt		
Signed By:	M. Johler Sc.	Vice President of	
Signed Dy •	, in the winder	<u> </u>	er <sup>Date</sup> 9/1/94
(This space for Fede	eral or State office use)		
APPROVED BY	•	Title	
Conditions of approv	val, if any:	Title	Date

Allred 2 – 16A3 43 – 013 – 30361 Barrett 1 – 34A5 43 – 013 – 30323 713′ FNL & 1387′ FEL Birch 1 – 35A5 43 – 013 – 30362 Birch 1 – 35A5 43 – 013 – 30362 Brotherson 1 – 25B4 43 – 013 – 30668 Brotherson 1 – 25B4 43 – 013 – 30668 Brotherson 2 – 38B4 43 – 013 – 3009 2432′ FNL & 1646′ FNL Brotherson 2 – 38B4 43 – 013 – 3009 2432′ FNL & 1646′ FNL Brotherson 2 – 26A5 43 – 013 – 3090 2432′ FNL & 1646′ FNL Brotherson 2 – 26A5 43 – 013 – 3090 2432′ FNL & 1649′ FWL Christensen 2 – 26A5 43 – 013 – 3090 2432′ FNL & 1649′ FWL Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1649′ FWL Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1649′ FWL Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee Christensen 2 – 8B3 43 – 013 – 3090 2432′ FNL & 1649′ FWL Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1649′ FWL Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1649′ FWL Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1694′ FWL Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee Christensen 3 – 4B4 43 – 013 – 3090 2432′ FNL & 1694′ FWL Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee Duchesne Fee Duchesne Fee Duchesne Fee Both Sciton 3 , T2S, R4W, U.S.M. Altamont Duchesne Fee	WELL NAME	API#	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Jessen 1 – 17A4	Állred 2–16A3 Barrett 1–34A5 Birch 1–35A5 Birch 2–35A5 Birch 2–35A5 Brotherson 1–25B4 Brotherson 2–35B5 Brotherson 2–384 Chandler 2–5B4 Christensen 2–26A5 Christensen 2–8B3 Christensen 3–4B4 Christman Blann 1–31B4 D. Moon 1–23Z1 Ellsworth 2–8B4 Ellsworth 2–9B4 Evans 1–31A4 Fisher 1–19A3 Fisher 2–6A3 Ford 2–36A5 Hansen 1–16B3 Horrocks 1–3A1 Jensen 1–31A5 Jensen 2–29A5 Jessen 1–17A4 Lindsay Russell 2–32B4 Linmar 1–19B2 Marshall 1–20A3 Murray 3–2A2 Oman 2–4B4 Rhoades Moon 1–35B5	43-013-30361 43-013-30323 43-013-30362 43-013-30668 43-013-30185 43-013-31008 43-013-31000 43-013-31000 43-013-30905 43-013-30780 43-013-30198 43-013-30198 43-013-30198 43-013-30198 43-013-3067 43-013-3067 43-013-3067 43-013-30617 43-013-30617 43-013-30171 43-013-30171 43-013-30171 43-013-30173 43-013-30173 43-013-30173 43-013-30600 43-013-30193 43-013-30645 43-013-30645 43-013-30155	713' FNL & 1387' FEL 757' FNL & 1024' FEL 778' FNL & 1627' FEL 1244' FNL & 1464' FEL 2432' FNL & 1648' FWL 1226' FSL & 1933' FWL 466' FSL & 1180' FWL 776' FSL & 1467' FWL 1880' FSL & 1694' FWL 804' FSL & 1527' FNL 1552' FFL 1580' FSL & 1552' FEL 1580' FSL & 1580' FWL 2976' FNL & 2543' FWL 1987' FNL & 1973' FEL 1609' FNL & 1671' FEL 404' FSL & 596' FEL 1113' FSL & 1659' FWL 2088' FSL & 1760' FWL 2502' FNL & 2141' FWL 1380' FNL & 1244' FEL 1085' FSL & 1528' FWL 1182' FNL & 1130' FEL 2032' FNL & 2120' FWL 565' FNL & 1821' FEL 2211' FNL & 2257' FWL 1536' FSL & 1849' FWL 870' FNL & 960' FEL	Section 16, T1S, R3W, U.S.M. Section 34, T1S, R5W, U.S.M. Section 35, T1S, R5W, U.S.M. Section 35, T1S, R5W, U.S.M. Section 25, T2S, R4W, U.S.M. Section 27, T2S, R4W, U.S.M. Section 35, T2S, R5W, U.S.M. Section 3, T2S, R4W, U.S.M. Section 5, T2S, R4W, U.S.M. Section 26, T1S, R5W, U.S.M. Section 27, T2S, R4W, U.S.M. Section 26, T1S, R5W, U.S.M. Section 31, T2S, R4W, U.S.M. Section 31, T2S, R4W, U.S.M. Section 31, T2S, R4W, U.S.M. Section 23, T1N, R1W, U.S.M. Section 9, T2S, R4W, U.S.M. Section 9, T2S, R4W, U.S.M. Section 19, T1S, R3W, U.S.M. Section 19, T1S, R3W, U.S.M. Section 36, T1S, R5W, U.S.M. Section 36, T1S, R5W, U.S.M. Section 31, T1S, R5W, U.S.M. Section 31, T1S, R5W, U.S.M. Section 37, T1S, R1W, U.S.M. Section 37, T1S, R1W, U.S.M. Section 39, T1S, R5W, U.S.M. Section 29, T1S, R5W, U.S.M. Section 19, T2S, R4W, U.S.M. Section 19, T2S, R4W, U.S.M. Section 20, T1S, R3W, U.S.M. Section 35, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee See Fee Fee Fee Fee Fee Fee Fee Fee

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING an, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged "BW: OF OIL CAS & MILLING è attached list. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such prop 8. Well Name and Number: Type of Well: See attached list. OIL GAS OTHER: 9. API Well Number: Name of Operator: Coastal Oil & Gas Corporation See attached list. 10. Field and Pool, or Wildcat: Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 Altamont/Bluebell (303) 573 - 4476Location of Well See attached list. See attached list. Footages: County: Utah QQ, Sec., T., R., M.: State CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit In Duplicate) (Submit Original Form Only) Abandonment **New Construction** Abandonment \* New Construction Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fracture Treat Water Shut-Off Multiple Completion Water Shut-Off Other Other Change of operator. Date of work completion Approximate date work will start 9/8/94 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) There was a change of operator on the date above for all wells on the attahced list: OPERATOR: - FROM: Linmar Petroleum Company TO: Coastal Oil & Gas Corporation All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270. Junie Schuden Environmental 09/19/94

(This space for State use only)

WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alired 1 – 16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.		Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.		Fee	Ute	96-000119	102102, 962270 102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M. Section 35, T1S, R5W, U.S.M.		Fee Fee	Ute Ute	90-000119	102102, 962270
Birch 1-35A5	43-013-30233 43-013-30362	757' FNL & 1024' FEL	Section 35, 115, R5W, U.S.M.		Fee	Ute		102102, 962270
Birch 2-35A5 Brotherson 1-25B4	43-013-30568	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.		Fee	Ute	•	102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.		Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.		Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.		Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776	1001501 0 1450151411	Section 25, T1S,R4W, U.S.M.	Duchesne Duchesne	Fee	Ute Ute	96-000036	102102, 962270 102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL 1379' FSL & 1360' FWL	Section 5, T2S, R4W, U.S.M. Section 17, T1S, R1W, U.S.M.	Duchesne	Fee Fee	Ute	VR49184680C	102102, 962270
Chasel 2-17A1 Chasel Hackford 2-10A1E	43-013-30732 43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360	1120 1 02 4 1 120 1 22	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-484	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	00 000100	102102, 962270
Clark 2-9A3	43-013-30876	1007) FOL 9, 700) FMI	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee Fee	Ute ∪te	9C = 000123 UT08014987C685	102102, 962270 102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL 1520' FSL & 1520' FEL	Section 1, T1S, R2W, U.S.M. Section 25, T1N, R2W, U.S.M.	Duchesne Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Dye 1-25Z2 D. Moon 1-23Z1	43-013-30659 43-047-31479	1520 FSL & 1520 FEL	Section 23, T1N, RIW, U.S.M.	Uinta h	Fee	Ute	0.000.00.00.20	102102, 962270
Ellsworth 2-8B4	43-047-31479	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1 – 19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute Ute	96-000058	102102, 962270 102102, 962270
Fisher 1 – 7A3	43-013-30131	1980' FNL & 2080' FEL 404' FSL & 596' FEL	Section 7, T1S, R3W, U.S.M. Section 6, T1S, R3W, U.S.M.	Duchesne Duchesne	Fee Fee	Ute	90-000030	102102, 962270
Fisher 2—6A3 Ford 2—36A5	43-013-30984 43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL& 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	UY0004 4085 0704	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute Ute	UT08014985C701 UT08014986C685	102102, 962270 102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M. Section 16, T1S, R3W, U.S.M.	Duchesne Duchesne	Fee Fee	Ute	96-000087	102102, 962270
Jenkins 3 – 16A3	43-013-30877 43-013-30725	1085' FSL & 1905' FWL 1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-29Z1 Jensen 1-31A5	43-013-30725	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M. Section 32, T2S, R4W, U.S.M.	Duchesne Duchesne	Fee Fee	Ute Ute	96-000116 96-000116	102102, 962270 102102, 962270
Lindsay Russell 2-32B4	43-013-30371	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute	\$5 555715	102102, 962270
<ul> <li>Linmar 1 – 19B2</li> <li>Marshall 1 – 20A3</li> </ul>	43-013-30600 43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NDM 745	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M. Section 36, T2S, R5W, U.S.M.	Duchesne Duchesne	Fee Fee	Ute	96-000113	102102, 962270
Rhoades Moon 1-36B5	43-013-30289	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000113	102102, 962270
Timothy 1—9A3 Ti.nothy 3—18A3	43-013-30321 43-013-30940	1491 FINE & 1040 FEE	Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA#	BOND #
State 1 – 19A4 State 1 – 8A3 Wainoco State 1 – 1481	43-013-30322 43-013-30286 43-047-30818	985' FNL & 853' FEL 1545' FNL & 1489' FEL	Section 19,T1S,R4W, U.S.M. Section 8,T1S,R3W, U.S.M. Section 14,T2S,R1W, U.S.M.	Duchesne Duchesne Duchesne/Uintah	ML – 27912 ML – 24316 ML – 2402	Ute Ute Ute	NRM-715	102102, 962270 102102, 962270 102102, 962270

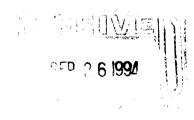
FORM: 9

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINI	NG
,	SEP 2 6 1994   See Designation and Serial Number:
	5.6 findian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS OF	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter	Elita Oliveria
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	Con attached list
1. Type of Well:	8. Well Name and Number:
OIL X GAS OTHER:	See attached list.
2. Name of Operator:	9. API Well Number:
Linmar Petroleum Company	See attached list.
Address and Telephone Number:	10. Field and Pool, or Wildcat:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237	(303)773-8003 Altamont/Bluebell
4. Location of Well	
Footages: See attached list.	county: See attached list.
QQ, Sec., T., R., M.:	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit In Duplicate)	(Submit Original Form Only)
	Many Construction
Abandonment New Construction	Abandonment * New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans Recompletion	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
X Other Change of operator.	Date of work completion
A consequence of the second conflict of the s	
Approximate date work will start 9/8/94	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	Must be accompanied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.)</li> </ol>	e pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
There was a change of operator on the date above for all well	s on the attahced list:
OPERATOR: - FROM: Linmar Petroleum Company	
TO: Coastal Oil & Gas Corporation	
All operations are covered by Nationwide Bond No. 11–40–	66A, Bond No. U6053821 and Nationwide Bond No.962270.
•	
	·
13.	
	V.P. OF MANAGING
Name & Signature: BY: L. M. ROHLEDER/ J. M. Kohles	Title: GENERAL PARTNER Date: 9/20/94

(This space for State use only)

					LEASE	TRIBE		
WELL NAME	API#	FOOTAGES	LOCATION	COUNTY	DESIGNATION	NAME	CA#	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alited 2-16A3	43-013- <del>8069</del> 13€	c361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2 – 3384	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-2885	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S,R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2 - 10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2 – 1 A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2 - 9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1 - 25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1 - 16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1 – 29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1 – 15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1 — 32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2 – 32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1 – 27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S,R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1 - 36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1 - 9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1 – 32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1 – 33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S,R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1 - 20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
								, ==



## **INMAR PETROLEUM COMPANY**

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

#### Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

I M Pobloder

Vice President of

Managing General Partner

LMR

Enc1.

## Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

(Location) SecTwpRng_ (API No.)	(Return Date) (To - Initials)	XXX Other (OPER. CHG.)  RJF/FYI VLC/FYI
1. Date of Phone Call: 5-22-95	Time: 4:30	
2. DOGM Employee (name)L. Talked to:  NameBOB_DALE  of (Company/Organization)	(Initiated Call []) - Phor	
3. Topic of Conversation: LINMAR *LINMAR SOLD ALL OF THEIR WELL NOT BEEN OFFICIALLY APPROVED	LS TO COASTAL HOWEVER WELLS	
4. Highlights of Conversation: **  THE DIV. WILL MAIL REMAINING  LINMAR PETROLEUM COMPANY C/O COASTAL OIL & GAS CORP. P. O. BOX 749  DENVER, CO 80201-0749  THE DIV. IS AWAITING BLM APPRO TO COASTAL/N0230. DOCUMENTATION BE FORTHCOMING SOON!  *LINMAR/L.M. ROHLEDER (303)77	(& INDIAN LE LINMAR WELLS (C.A WELLS) TO:  OVAL PRIOR TO CHANGING THE O ON HAS BEEN FILED BY COASTAL	PERATOR FROM LINMAR/N9523



May 9, 1995

Ms. Theresa Thompson Bureau of Land Management 324 S. State, Suite 301 Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

42-013-31138/sec. 9 25 4W

43-0/3-3/000/Sec. 5 25/W Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

> Very truly yours, Marlene Boyle

Marlene Boyle Land Consultant

MB:mh

sections.

Enclosure

cc: Bonnie Johnston

#### **COMMUNITIZATION AGREEMENTS**

CA No. UT080I49-87C685 Section 1, T1S, R2W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C704 Section 3, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C701 Section 4, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C713 Section 4, T4S, R6W, U.S.M. Duchesne County, Utah

CA No. UT080I49-85C714 Section 5, T4S, R6W, U.S.M. Duchesne County, Utah

CA No. 96-00058 Section 7, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. NRM-715 Section 8, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. 9C-000123 Section 9, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. UT080I49-86C685 Section 12, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84692C Section 15, T1S, R4W, U.S.M. Duchesne County, Utah

#### **COMMUNITIZATION AGREEMENTS**

CA No. 96-000087 Section 16, T2S, R3W, U.S.M. Duchesne County, Utah

CA No. VR49I-84672C Section 16, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84680C Section 17, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. 9C-000132 Section 18, T1S, R3W, U.S.M. Duchesne County, Utah

CA No. 9C-000212 Section 18, T2S, R1E, U.S.M. Uintah County, Utah

CA No. UT080I49-86C680 Section 20, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. VR49I-84703C Section 24, T1S, R4W, U.S.M. Duchesne County, Utah

CA No. 96-000118 Section 24, T3S, R7W, U.S.M. Duchesne County, Utah

CA No. UT08049P-84C723 Section 25, T1N, R2W, U.S.M. Duchesne County, Utah

CA No. 96-000108 Section 27, T1S, R4W, U.S.M. Duchesne County, Utah

### **COMMUNITIZATION AGREEMENTS**

CA No. 96-000065 Section 27, T1N, R1W, U.S.M. Duchesne and Uintah Counties, Utah

CA No. 96-000068 Section 28, T2S, R5W, U.S.M. Duchesne County, Utah

CA No. VR49I-84681C Section 29, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. VR49I-84705C Section 30, T1N, R1W, U.S.M. Duchesne County, Utah

CA No. 96-000119 Section 33, T2S, R4W, U.S.M. Duchesne County, Utah

CA No. VR49I-84694C Section 34, T1S, R1W, U.S.M. Duchesne County, Utah

CA No. NW-613 Section 32, T1S, R4W, U.S.M. Duchesne County, Utah

## STATE OF UTAH

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DIVISION OF OIL, GAS AND MINING
355 West North Temple. 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH	I ACCOUNT NUMBER	N9523	
C/O COASTAL OIL & GAS LINMAR PETROLEUM COMPAN	Y		REPO	RT PERIOD (MONTH	/year): 5 / 9	
PO BOX 749 DENVER CO 80201-0749			AME	NDED REPORT (H	lighlight Changes	)
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1 4301330590 01440 015 01W 34	GR-WS			VR49184694C		4
COLTHARP 1-27Z1 4301330151 04700 01N 01W 27	GR-WS			96-000065		·
WARREN 1-32A4 4301330174 04730 01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4 4301330288 04760 02S 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5 4301330289 04765 028 05W 36	GR-WS			96000113	FEE (7/95	Int.PA)
LINDSAY RUSSELL 1-32B4 `01330308 04770 02S 04W 32	GR-WS			96000116	FEE (7/95	INt. PA)
CHASEL MILLER 2-1A2 4301330360 05830 01S 02W 1	GR-WS			WT68014987Cl85		
UTE ALLOTTED 2-18A3 4301330354 05915 018 03W 18	GR-WS			9000132		
JENSEN 1-29Z1 4301330725 09110 01N 01W 29	GR-WS			VR49184681C		
√DYE 1-25Z2 ( 4301330659 09111 01N 02W 25	GR-WS			UT08049184C72	3 FEE (7/95	Int. PA
CHASEL 2-17A1 4301330732 09112 015 01W 17	GR-WS			VR49184680C		
GEORGE FISHER 1-7A3 4301330131 09113 01S 03W 7 STATE 1-8A3	GR-WS			96000058		
4301330286 09114 015 03W 8	GR-WS			NFm715		ML-24316
			TOTALS			
OMMENTS:						
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horaby costify that this sense is to be a little of the sense is the sense of the s						
hereby certify that this report is true and complete to	the best of my	Knowledge	<b>.</b> .	Da	ate:	
ame and Signature:					Telephone Number:	

#### STATE OF UTAH

## DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1	of	4	
	01.		

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBEI	R: N9523	
C/O COASTAL OIL & GAS LINMAR PETROLEUM COMPAN PO BOX 749	٧Y		REPO	ORT PERIOD (MONTH	1/YEAR): 5 / :	95
DENVER CO 80201-0749			AME	ENDED REPORT (F	Highlight Change	s)
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1		<del></del>				WATER(BBL)
4301330590 01440 015 01W 34 COLTHARP 1-27Z1	GR-WS			VR49184694C		
4301330151 04700 01N 01W 27 WARREN 1-32A4	GR-WS	··		96-00065		
4301330174 04730 015 04W 32 GRIFFITHS 1-33B4	GR-WS			NW613		
4301330288 04760 025 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5 4301330289 04765 02S 05W 36	GR-WS			96000113	FEE (7/95	Int.PA)
CINDSAY RUSSELL 1-32B4 01330308 04770 025 04W 32	GR-WS			96000116	FEE /7/95	<del>                                     </del>
GASEL MILLER 2-1A2 4301330360 05830 01S 02W 1	GR-WS			WT08014987Cl85		
UTE ALLOTTED 2-18A3 4301330354 05915 01S 03W 18	GR-WS	····		9000132	ı	
JENSEN 1-29Z1 4301330725 09110 01N 01W 29	GR-WS			VR49184681C	<del></del>	
TOYE 1-25Z2   4301330659 09111 01N 02W 25	GR-WS			UT08049884C72	3 FEE (7/95	Int. PA)
CHASEL 2-17A1 4301330732 09112 015 01W 17		· · · · · · · · · · · · · · · · · · ·		VR49184680C	<u> </u>	/
GEORGE FISHER 1-7A3	GR-WS			77.77 57-55		
4301330131 09113 01S 03W 7	GR-WS			96000058		
4301330286 09114 015 03W 8	GR-WS			NFm715		ML-24314
			TOTALS			
				· <u>-</u>		
DMMENTS:						
		<u> </u>	<del> </del>	· · · · · · · · · · · · · · · · · · ·		
nereby certify that this report is true and complete to the	ne best of my	knowledge.		Date	e:	
me and Signature.				240		

Telephone Number:\_\_

## **INMAR PETROLEUM COMPANY**

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Y K WINING

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

#### GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder

Vice President of Managing

General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and

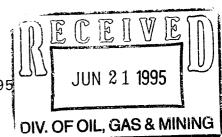
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

## **United States Department of the Interior**

### BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

June 20, 1995



#### Memorandum

TO:

Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM:

Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT:

Successor of Operator, Communitization Agreement's (CA) 96-000058,

96-00065, 96-00068, 96-00087, 96-000108, 96-000118, 96-000119,

9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C,

VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704,

UT080I49-85C713, UT080I49-85C714, UT080I49-86C680,

UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties,

Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

#### **Enclosures**

cc:

Marlene Boyle

Coastal Oil & Gas Corp.

bcc:

96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685 District Manager - Vernal

Agr. Sec. Chron. Fluid Chron



STATE OF UTAH

### DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page _ l of	4
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## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	.H ACCOUNT NUMBEI	N9523	
C/O COASTAL OIL & GAS LINMAR PETROLEUM COMPAI PO BOX 749 DENVER CO 80201-0749	<del>1,</del>			ORT PERIOD (MONTH		
			AME	ENDED REPORT (H	Highlight Change:	5)
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1 4301330590 01440 015 01W 34	GR-WS			VR49184694C		
COLTHARP 1-27Z1 4301330151 04700 01N 01W 27	GR-WS			96-00065		
WARREN 1-3244 4301330174 04730 015 04W 32	GR-WS			NW613		
GRIFF1THS-1-33B4 24301330288 04760 025 04W 33 RHOADES MOON 1-36B5	GR-WS			96000119		
4301330289 04765 025 05W 36 LINDSAY RUSSELL 1-32B4	GR-WS			96000113	FEE (7/95	
- 01330308 04770 025 04W 32	GR-WS			96000116	FEE (7/95	INT. PA)
4301330360 05830 01S 02W 1 UTE ALLOTTED 2-18A3	GR-WS			UTS 8014987Cl85		
4301330354 05915 01S 03W 18 JENSEN 1-29Z1	GR-WS	. 1		9000132		
4301330725 09110 01N 01W 29	GR-WS		-	VR49184681C		( )
4301330659 09111 01N 02W 25 CHASEL 2-17A17	GR-WS			UT08049884092	3 FEE (#15	Int-PA
4301330732 09112 015 01W 17 GEORGE FISHER 1-7A3	GR-WS			VR49184680C		
4301330131 09113 015 03W 7	GR-WS			96000058		
4301330286 09114 015 03W 8	GR-WS	<del></del>		NFm715		ML-24316
			TOTALS		-	
OMMENTS:			<del></del>			

Telephone Number:\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

ame and Signature:

## memorandum

DATE:

October 12, 1995

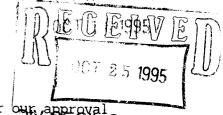
REPLY TO ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

то: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal of Factor GAS & MINING Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

	Sec./	Legal		
CA Number	Twnshp/Rng	Descrip.	Acres	
96-000118	24-3S-7W	All		
9C-000212	18-2S-1E	All	639.18	
VR49I-84703C	24-1S-4W	All	640.0	
UT080149-85C713	04-4S-6W	ALL	641.11	TOGT 24 RECD
UT080149-85C714	05-4S-6W	ALL	641.849	-
96-000058	07-1S-3W	ALL	630.12	UMTAH & CURAY
96-000065	27-1N-1W	ALL	640.0	
96-000068	28-2S-5W	ALL	640.0	AGINOV
96-000087	16-1S-3W	ALL	640.0	
96-000108	24-15-4W Sec. 27	ALL	640.0	+
96-000119	33-2S-4W	ALL	654.08	
9C-000123	09-1S-3W	ALL	640.0	
9C-000132	18-1S-3W	ALL	630.72	1
NRM-715	08-15-3W	ALL	640.0	
VR49I-84680C	17-1S-1W	ALL	640.0	IN EGEIVED
VR49I-84672C	16-1S-4W	ALL	640.0	1131
VR49I-84681C	29-1N-1W	ALL	640.0	007 74
VR49I-84692C	15-1S-4W	ALL	640.0	Jul 007 24 Jul
VR49I-84694C	34-1S-1W	ALL	640.0	
VR49I-84705C	30-1N-1W	ALL	638.92	MINERAL & MINING B.I.A. U&O AGENCY
UT080149-85C701	04-1S-1W	ALL	659.14	D.I.A. U&U AGENCY
UT080149-85C704	03-1S-3W	ALL	688.68	
UT080149-86C680	20-1N-1W	ALL	640.0	
UT080149-86C685	12-1S-4W	ALL	640.0	
UT080149-87C685	01-1S-2W	ALL	664.25	

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles # Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

\*U.S.GPO:1990-0-262-081/20165

12

#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING 5. Lease Designation and Serial Number Fee 6. Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS N/A Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. 7. Unit Agreement Name: Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes N/A 8. Well Name and Number: **Griffith** 1. Type of Well: OIL X OTHER: 1-33B4 2. Name of Operator 9. API Well Number: Coastal Oil & Gas Corporation 43-013-30288 10. Field and Pool, or Wildcat 3. Address and Telephone Number. Altamont P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455 4. Location of Well 1512' FEL & 1307' FNL Footages: County: Duchesne QQ,Sec., T., R., M.: Section 33-T2S-R4W State: Utah CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) Abandon **New Construction** Abandon\* **New Construction** Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Recomplete Change of Plans Reperforate Reperforate Convert to Injection Convert to Injection Vent or Flare Vent or Flare Fracture Treat or Acidize Fracture Treat or Acidize Water Shut-Off Water Shut-Off Multiple Completion Other Other Date of work completion Upon Approval Approximate date work will start . Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. \* Must be accompanied by a cement verification report. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Please see the attached workover procedure for work to be performed on the subject well. DIM. OF OIL, GAS & MINING 13. Sheila Bremer Dreme? Title Environmental & Safety Analyst Name & Signature Date 2/7/97 e for State use only

## GRIFFITH #-1-33B4 Section 33 T2S R4W Altamont Field Duchesne Co. Utah

#### PROCEDURE:

- 1. MIRU PU. NDWH NUBOP. POOH w/147 jts of 1.9" heatstring. Rlse R-3 pkr set @ 8335'. POOH.
- 2. RIH w/5" cleanout tools. Clean out to PBTD @ 12,114' (2-27-91). POOH.
- 3. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

## 10,148-12,080' 114' 342 holes

Tie into Schlumberger Dual Ind log dated 4-21-74 and Dresser CBL dated 12-12-86 for depth control. Monitor all fluid levels and pressures.

- 4. RIH w/retr pkr on 2-7/8" HD tbg and 3-1/2" 9.3# P-110 tbg. Set pkr @ 11,150'. Perfs open above @ 11,114 and below @ 11,192'.
- 5. MIRU Dowell to acidize interval from 11,192-12,105' w/8000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH, reset @ 10,100'. Green River perfs open above @ 9768'. Acidize interval from 10,148-11,114' w/ 5800 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
- 6. Swab back load and test. Rlse pkr, POOH
- 7. RIH w/R-3 pkr on 2-7/8" tbg. Set pkr and cavity @ 8400'. NDBOP NUWH. Return well to production.

# GREATER ALTAMONT FIELD GRIFFITHS #1-33B4 Section 33-T2S-R4W Duchesne County, Utah

### **Wasatch Perforation Schedule**

Schlum.	Dresser
Dual Ind	Cem Bd
Run #1	Run #1
(4/21/74)	(12/12/86)
10,148	10,177
10,163	10,193
10,176	10,205
10,181	10,211
10,188	10,218
10,195	10,224

Calalinas	D
Schlum.	Dresser
Dual Ind	Cem Bd
Run #2	Run #1
(6/18/74)	(12/12/86)
10,255	10,251
10,279	10,275
10,288	10,285
10,294	10,291
10,353	10,350
10,371	10,369
10,378	10,375
10,388	10,385
10,393	10,389
10,399	10,395
10,409	10,406
10,421	10,417
10,436	10,433
10,442	10,439
10,449	10,446
10,468	10,466
10,477	10,473
10,487	10,484
10,525	10,521
10,574	10,570
10,590	10,586
10,597	10,593
10,605	10,601
10,612	10,608
10,621	10,617
10,631	10,627

Schlum.	Dresser
Dual Ind	Cem Bd
Run #2	Run #1
	(12/12/86)
(6/18/74)	(12/12/00)
10,636	10,632
10,649	10,645
10,670	10,666
10,685	10,682
10,695	10,691
10,708	10,704
10,720	10,715
10,729	10,725
10,747	10,743
10,760	10,756
10,770	10,766
10,783	10,778
10,810	10,806
10,834	10,830
10,859	10,856
10,873	10,869
10,897	10,895
10,911	10,907
10,940	10,936
10,953	10,950
10,961	10,958
10,972	10,969
10,975	10,972
10,988	10,984
11,003	11,000
11,007	11,003
11,014	11,012
11,037	11,035
11,074	11,071
11,091	11,088
11,095	11,092
4444	11,111
11,192	11,190
11,114 11,192 11,197 11,221	11,195
11,221	11,218
11,238	11,235
11,249	11,247
11,270	11,267
11,286	11,284
11,292	11,290
11,308	11,306
	•

Schlum. Dual Ind Run #2 (6/18/74)	Dresser Cem Bd Run #1 (12/12/86)
11,313	11,311
11,343	11,341
11,348	
11,355	
	11,373
11,406	11,404
11,425	11,423
11,440	11,437
11,468	11,466
11,479 11,498	11,476
11,504	-
11,554	
11,562	
11,584	_
11,592	_
11,602	_
11,608	_
11,618	
11,626	_
11,652	-
11,656	<u>-</u>
11,675	
11,691	<u>-</u>
11,699	•
11,754	•
11,763	-
11,788	-
11,794	-
11,837	-
11,867	-
11,882	-
11,909	-
11,946	-
11,952	-
11,993	-
11,998	-
12,011	-
12,014	
12,032	-
12,080	•

114 ZONES

S. H. Laney 1/24/97

Well Name: Date: Griffith #1-33B4 2/3/97 Lower Interval

(bbls):

214

Fluid	Stage	3% KCI	Gelled 10 ppg Brine	15 % Acid Vol.	Ball Sealers
<u>Description</u>	<u>#</u>	<u>(Gal)</u>	<u>(Gal)</u>	<u>(Gal)</u>	<u>(#, Sg)</u>
Pad	1	4,100			
Divertor	2		1,500		
Acid	3			3,500	175
Divertor	4		1,000		
Acid	5			4,500	225
Flush	6	4,900			
Totals	(gals):	9,000	2,500	8,000	400, 1.3 S.G.

60

190

Gelled Saltwater to contain:	_1/2_ppg BAF	
	_1/2_ppg Rock Salt	
	0ppg Wax Beads	
	YCrosslinked?	YF140 Crosslinked gel
,	_	
	_	
Perforations from 11,19	2' _ 12 105'	
Packer set @ 11,150'		
	- <b></b>	
Treatment down 3 1/2" t	tubing @ 9,000 psi M	
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

Well	Name:	
4 A C !!	nanc.	

Griffith #1-33B4

Date:

2/3/97

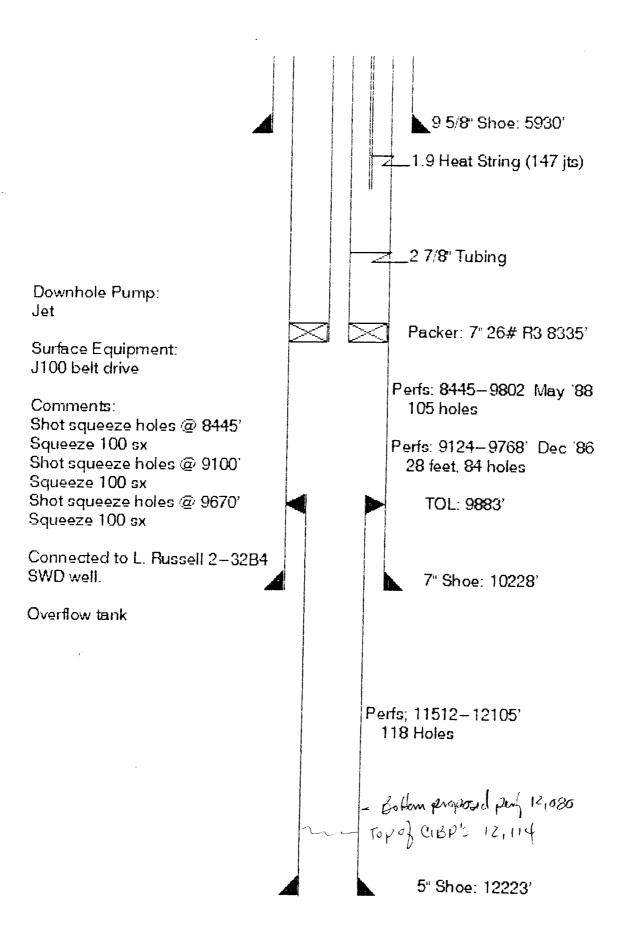
Upper Interval

		Opper interval			
Fluid	Stage	3% KCI	Gelled 10 ppg Brine	15 % Acid Vol.	Ball Sealers
<u>Description</u>	#	(Gal)	<u>(Gal)</u>	(Gal)	(#, Sg)
Pad	1	3,700			
Acid	2			2,800	140
Divertor	3		2,000		
Acid	4			3,500	175
Flush	5	4,600			
Totals	(gals):	8,300	2,000	6,300	315, 1.3 S.G.
	(bbls):	198	48	150	

Gelled Saltwater to contain:	_1/2_ppg BAF	
	_1/2_ppg Rock Salt	
	0ppg Wax Beads	
	YCrosslinked?	YF140 Crosslinked gel
	_	
<u>,                                      </u>		
Perforations from 10,14	8' - 11 11 <u>4</u> '	
Packer set @ 10,100'		
	·	
Treatment down 3 1/2" t	ubing @ 9,000 psi M	1TP

## GRIFFITH 1-33B4

Sec 33; 2S; 4W



SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use the form for proposals to criff her wells, descent existing value, or to rewriter phagod and abandoned wells  Ligo APPLICATION FOR PERMIT TO DRILL OR DEPEN from for such our poses  1. Type of Well OL X GAS OTHER  2. Name of Operator  Coastal Off 1.8 Gas Corporation  3. Address and Telephone Number.  P. D. Box 749, Demver, CO 80201-0749  4. Location of Well  Country Duchesne  Shole Utah  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  MODISoc. T. R. M. Section 33-T2S-R4W  Shole Officially of Name (Submit to Dupitically)  Abandon  Recomplete  Perforate  Convert to Injection  Convert to Injection  Perforate  Convert to Alled Zigo  Perfor	FORM 9	STALE OF UTAH		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use his form for processals to diff new wells, deepen existing wells, or to recenter plugged and abandoned wells.  NA  7. Unit Agreement Name. NA  7. Unit Agreement Name. NA  8. Well Name and Number: Griffith 1: -3384  2. New form of processal of the fine wells, deepen existing wells, or to recenter plugged and abandoned wells. NA  2. New form and Number: Griffith 1: -3384  2. New form of processal of the fine wells, deepen existing wells, or to recenter plugged and abandoned wells. NA  2. New form and Number: Griffith 1: -3384  2. New form and Number: Griffith 1: -3384  2. New form and Number: Griffith 1: -3384  3. Address and Texponore Number. A 1-3013-30288  10. Feed and Pool, or Wildowst A 1-tamont  4. County, Duches ne State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTERNY (Guent to Injection   Pall or Alter Cessing   Repair Casing   Repair	DIVISIO		NING	Lease Designation and Serial Number
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for papaciate to cit leavy walls, depan existing wells, or to resenter plugged and abandoned wells  7. Typo of Well.  2. Name of Operator  Coastal Oil 18. Gas Corporation  3. Address and Teleprome Number.  P.O. Box 749, Denver, CO 80201-0749  4. Location of Well.  County Duchesne  Staff Description  3. Address and Teleprome Number.  P.O. Box 749, Denver, CO 80201-0749  4. Location of Well.  County Duchesne  Staff Description  3. Address and Teleprome Number.  P.O. Box 749, Denver, CO 80201-0749  4. Location of Well.  County Duchesne  Staff Description  3. Address and Teleprome Number.  P.O. Box 749, Denver, CO 80201-0749  4. Location of Well.  County Duchesne  Staff Description  3. Address and Teleprome Number.  P.O. Box 749, Denver, CO 80201-0749  4. Location of Well.  County Duchesne  Staff Utah  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTERT  (Subsett in Deplicate)  Abandon  Repair Casing  Pull of Alter Casing  Pull of Alter Casing  Convert to Injection  Repair Gesing  Pull of Alter Casing  Convert to Injection  Perforate  Convert To Injection  Water Shut-Off  Other  Date of work completion and Recomplations	2			
Do not use this form for proposels to dell'new wells, deepen existing wells, or to reenter plugged and ebendoned wells.  7				
1. Type of Well OL SAS OTHER  2. Name of Operator Coastal Oil & Gas Corporation 2. Address and Teleprone Number. Coastal Oil & Gas Corporation 3. Address and Teleprone Number. P. O. Box 749, Denver, CO. 80201-0749 (303) 573-4455  1. Denver of Well County, Duchesne State: Utah 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT (Abandon Pull or Alter Casing Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Recomplete Convert to Injection Perforate Convert to Injection Water Shut-Off Other Multiple Completion Water Shut-Off Other Multiple Completion Water Shut-Off Other Approximate date work will start  2. Sheila Bremer Titles Environmental & Safety Analyst Date of Work Panalyst Titles Environmental & Safety Analyst Date 4/10/97	SUNDRY NO	TICES AND REPORTS O	ON WELLS	N/A
1. Type of Well OLL GAS OTHER:  2. Name of Operator  Coastal 011 & Gas Corporation  Address and Tecephone Number:  Address and Tecephone Number:  P.O. Box 749, Denver, C0 80201-0749  4. Location of Well Footages 1512' FEL & 1307' FNL  COCSec, T. R. M. Section 33-T2S-R4W  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  Substitution  Notice of Number:  (Submit in Degistant)  Abandon  New Construction  Repair Casing  Pull or Alter Casing  Pull or Alter Casing  Repair Casing  Pull or Alter Casing  Repair Casing  Pull or Alter Casing  Repair Casing  Convert to Injection  Perforate  Convert to Injection  Perforate  Water Shut-Off  Other  Date of work completion  Abandor Subscience and Recompletion is different reservoirs on WELL COMPLETION REPORT AND LOG form  "Must be accompanied by a centent verification report  Convert to Medical dealed work will start  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer  Title Environmental & Safety Analyst  Date 4/10/97	the state of the s			•
Coastal 011 & Gas Corporation  Address and Telephone Number. P. O. Box 749, Denver, C0 80201-0749  4. Location of Well Footages 1512 * FEL & 1307 * FNL County Duchesne State Utah  New Construction Abandon*  New Construction Abandon*  New Construction Perior Defendency County Office	1. Type of Well: OIL X GAS	OTHER:		V
Address and Telephone Number.  P. O. Box 749, Deriver, CO 80201-0749  4. Location of Well Footages 1512* FEL & 1307* FNL County, Duchesne State Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTERIT (Submit in Duplicate) Abandon Abandon Repair Casing Change of Plans Convert to Injection Perforate Convert to Injection Perforate Convert to Injection Perforate Convert to Injection Water Shut-Off Other  Other  Date of Work completion and Recomplete in Subsequent Report Multiple Completion Water Shut-Off Other  Determinate date work will start  DESCRIBE PROPOSED ON COMMULETED OFFERATIONS. (Clearly state all performed dotails, and gove performed on the subject well1.  Sheila Brettler  Tible Environmental & Safety Analyst Date 4/10/97  Sheila Brettler  Sheila Brettler Determinate August Date 4/10/97  Determinate Assert Analyst Determinate August Determinate Developed Determination and Recomplete Incompletions and Recomplete Decators and measured and frue vertical depths for all markers and 2 cones performent to this work.)  Please see the attached chronological history for work performed on the subject well1.	2. Name of Operator			9. API Well Number:
Altamont  P.O. Box 749, Denver, CO 80201-0749  4 Losstoned Well Footages: 1512' FEL & 1307' FNL GG.Sec. T. R. M. Section 33-725-R4W  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER (Submit in Duplicate)  Abandon Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Recomplete Convert to Injection Perforate Convert to Injection Perforate Water Shut-Off Water Shut-Off Other Date of work completions and Recompletions to different reservoirs on WELL. COMPLETION FERORITA MID LOG form.  **Multiple Completion and Recompletions and Recompletions and Recompletions and Recompletions of Multiple Completions and Recompletions of Multiple Completion and Recompletions and Recompletions of Multiple Completion and Recompletions of Multiple Completion and Recompletions and Recompletions of Multiple Completions and Recompletions and Recomp	Coastal Oil & Gas Corporat	ion		43-013-30288
P. D. Box 749, Denver, CO 80201-0749  4. Location of Well Footages. 1512' FEL & 1307' FNL County Duchesne Footages. 1512' FEL & 1307' FNL Section 33-T25-R4W  51ste Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (submit in Deplicator)  Abandon New Construction Repair Casing Pull or Alter Casing Recomplete Convert to Injection Perforate Convert to Injection Perforate Water Shut-Off Other  Convert to Injection Water Shut-Off Other  Other  Approximate date work will start  Practure Treat or Acidize Water Shut-Off Other  Date of work completions and Recompletions to different reservoirs on WELL COMPLETION REPORTATIONS (Clearly state all perfinent details, and gave perfinent dates. If well is directionally critical gives subsurface locations and measured and two vertical depths for all markers and zones perfinent to this work.)  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer Title Environmental & Safety Analyst Dete 4/10/97	Address and Telephone Number.			•
4. Location of Well Footages 1512* FEL & 1307* FNL  CQ.Sec. T. R.M. Section 33-T2S-R4W  State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Duplicate)  Abandon  Repair Casing  Change of Plans  Convert to Injection  Perforate  Perforate  Vent or Flare  Water Shut-Off  Other  Date of work completion # Subscription # Subscripti	D O D 740 D CO	00001 0740	(202) 572 4455	Altamont
Social Properties   State   Utah   State   Utah		30201-0749	(303) 5/3-4455	
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Deplicate)  Abandon  New Construction  Repair Casing  Pull or Alter Casing  Recomplete  Convert to Injection  Perforate  Convert to Injection  Perforate  Vent or Flare  Fracture Treat or Acidize  Water Shut-Off  Other  Date of Work completions and Recompletions to different reservoirs on WELL COMPLETED DEPARTICINS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depits for all markers and zones pertinent to this work.)  Sheila Bremer  Title Environmental & Safety Analyst  Date 44/10/97		FNL		County: Duchesne
NOTICE OF INTERNT (Submit in Duplicate)    Abandon	QQ,Sec., T., R., M.: Section 33-T	2S-R4W		<sup>State:</sup> Utah
NOTICE OF INTERNT (Submit in Duplicate)    Abandon	11 CHECK APPROPRIATE	BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR	OTHER DATA
Abandon   New Construction   Abandon*   New Construction   Repair Casing   Pull or Alter Casing   Repair Casing   Pull or Alter Casing	NOTICE OF II	NTENT	SUBSEQUEN	NT REPORT
Repair Casing Pull or Alter Casing Recomplete Change of Plans Perforate Convert to Injection Perforate Convert to Injection Vent or Flare Water Shut-Off Other    Other	(Submit in Dupl	icate)	(Submit Origin	al Form Only)
Change of Plans	Abandon	New Construction	Abandon*	New Construction
Change of Plans	Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Convert to Injection	Change of Plans	<u> </u>	Change of Plans	<del>-</del>
Fracture Treat or Acidize  Water Shut-Off  Other  Date of work completion  Approximate date work will start  Describe PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer  Title Environmental & Safety Analyst  Date 4/10/97	Convert to Injection	Perforate	<del>   </del>	
Multiple Completion	<b>=</b>	Vent or Flare	1 <del> </del>	
Date of work completion	Multiple Completion	☐ Water Shut-Off		
Approximate date work will start    Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.    DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)    Please see the attached chronological history for work performed on the subject well.    Sheila Bremer			,	-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer  Title Environmental & Safety Analyst  Date 4/10/97	Other		Date of work completion	3/23/97
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer  Title Environmental & Safety Analyst  Date 4/10/97				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Please see the attached chronological history for work performed on the subject well.  Sheila Bremer Title Environmental & Safety Analyst  Date 4/10/97	Approximate date work will start			
Please see the attached chronological history for work performed on the subject well.  13.  Name & Signature Apula Format  Title Environmental & Safety Analyst  Date 4/10/97			* Must be accompanied by a cement verification	on report.
Please see the attached chronological history for work performed on the subject well.  13.  Name & Signature Apula Format  Title Environmental & Safety Analyst  Date 4/10/97	2. DESCRIBE PROPOSED OR COMPLETED OPERAT	IONS (Clearly state all pertinent details, an	ad give pertinent dates. If well is directionally drille	ed give subsurface locations and measured and true
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13.  Name & Signature Aprile Format   Sheila Bremer   Environmental & Safety Analyst   Date 4/10/97	Please see the attached ch	ropological history for	work performed on the subject	rt well
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Name & Signature Shule Divini Title Environmental & Safety Analyst Date 4/10/97	12	Cha	ila Promon	
	- Wh'	<b>7</b> 1 2 2 2 2 2		Date 4/10/97
	(This space for State use only)			Date

(5/94)

(See Instructions on Reverse Side)

WO tax credit 2/48

## COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

GRIFFITH #1-33B4 (PERF WASATCH & ACDZ)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
TD: 12,223' WI: 100.0%
PBTD: AFE: 26956
PERFS: 8445'-12,105'
5" @ 12,223'.
CWC(M\$): 125.7

3/6/97 POOH w/27/a" tbg.

MIRU, bleed press off side string. ND WH, NU BOP. Circ down 1.9 string w/200 bbls hot TPW, work free. POOH & LD 1.9 tbg, xo to 2%" equip. Rel R-3 pkr @ 8335', work free. EOT @ 8300'.

CC: \$5286.

3/7/97 **CO** fill

POOH w/21/6" tbg, LD R-3 pkr, co to 21/6" tbg. PU 41/6" mill & CO tool, RIH, tag @ 12,060'. PU to 12,000'. CC: \$9864.

3/8/97 Perf

RIH, tag @ 12,060'. RU swivel, mill down to 12, 114' in 2½ hrs. LD swivel, POOH w/21/6" tbg & CO tools. LD CO tools. 60' of fill sand - scale. Prep to perf.

CC: \$16,487.

3/9/97 No activity.

3/10/97 PU 3½" P-110 tbg, RIH.

MIRU Cutters, perf from 12,080'-10,148' w/31/8" gun w/3 SPF, 120° phasing

Run #1: 12,080'-11,656', 20 ft, 60 holes, FL 6600', psi 0. Run #2: 11,652'-11,343', 20 ft, 60 holes, FL 6600', psi 0. Run #3: 11,313'-10,975', 20 ft, 60 holes, FL 6100', psi 0. Run #4: 10,972'-10,670', 20 ft, 60 holes, FL 5300', psi 0. Run #5: 10,649'-10,393', 20 ft, 60 holes, FL 4600', psi 0. Run #6: 10,388'-10,148', 14 ft, 42 holes, FL 3900', psi 0.

RD Cutters. PU 5" HD pkr, RIH on 21/6" & 31/2" P-110 tbg. EOT 3607'. CC: \$41,197.

3/11/97 **WO Dowell to acidize.** 

600# on well, bled off. PU & RIH w/3½" P-110 tbg. Well kicked, kill well w/40 bbls TPW down tbg. PU 3½" P-110 tbg, RIH, set pkr @ 11,156'. CC: \$45,874.

3/12/97 WO Dowell to acidize.

Prep to acidize. CC: \$47,651.

3/13/97 RU Dowell & acidize.

Prep to acidize 3/14. CC: \$49,482.

3/14/97 **POOH.** 

1700# on tbg, bleed off. MIRU Dowell & acidize perfs from 11,192'-12,105 w/8000 gals 15% HCl + diverters. MTP 9000#, ATP 8500#, ATR 35 BPM, ATR 30 BPM, 476 bbls load, diversion fair. ISIP 350#, 5 min 0#. Rel pkr, PU, reset pkr @ 10,100', acidize perfs from 10,148' to 11,114' w/5800 gals 15% HCl + diverters. MTP 9000#, ATP 8500#, MTR 35 BPM, ATR 30 BPM, 436 bbls load, diversion fair, ISIP 0#. RD Dowell, RU & swab, IFL 5300', FFL 1000', rec 150 BW, 9 BO, oil cut 5%, ph 5.0. Rel pkr, POOH, EOT 10,072'.

3/15/97 Fin POOH & LD workstring.

SITP 1000#, SICP 1200#, blow well dn. EOT @ 10,072', POOH, LD 255 jts 3½" P-110 9.3# workstring. EOT @ 2982'. CC: \$104,658.

3/16/97 **ND BOP, clean loc.** 

SITP 1000#, SICP 1000#, bleed well dn (gas), EOT 2982'. Fin POOH, LD 57 jts  $3\frac{1}{2}$ " P-110 9/3#, & 43 jts  $2\frac{1}{6}$ " P-110 8.7# tbg. PU 7" R-3 pkr, single string pump cavity, RIH hydrotesting to 8500# below slips, blew up 3 jts  $2\frac{1}{6}$ " 6.5# tbg, set 7" Baker R-3 pkr @ 8401' w/23,000# comp.

CC: \$112,066.

#### COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

GRIFFITH #1-33B4 (PERF WASATCH & ACDZ) ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

TD: 12,223' WI: 100.0% PBTD: AFE: 26956

Final report.

3/17/97	RD.  Drop SV, ND BOP, NU WH. Wouldn't test. ND WH. Rel pkr. LD 3 jts, reset INU WH. Tested to 2000# - good test. RU prod line. CU WH & rig.	R-3 pkr @ <b>8332</b> '. CC: <b>\$116,116</b> .
3/18/97	On prod. RD, clean rig & location.	CC: \$119,759.
3/19/97	Pmpd 82 BO, 117 BW, 167 MCF, 3400#, jet, 24 hrs.	
3/20/97	Pmpd 81 BO, 155 BW, 155 MCF, 3400#, jet, 24 hrs.	
3/21/97	Pmpd 81 BO, 156 BW, 181 MCF.	
3/22/97	Pmpd 114 BO, 18 BW, 234 MCF.	
3/23/97	Pmpd 97 BO, 64 BW, 220 MCF.  Prior production: Pmpd 14 BO, 310 BW, 12 MCF.	

FORM 9	STare OF UTAH		
DIVIS	SION OF OIL, GAS AND MI	INING	5. Lease Designation and Serial Number
			Fee
			6. Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS ON WELLS			N/A
		to reenter plugged and abandoned wells.	7. Unit Agreement Name:
Use APPLICATION	FOR PERMIT TO DRILL OR DEEPEN fo	orm for such purposes	N/A
			8. Well Name and Number:
1. Type of Well: OIL X GAS	OTHER:		Griffith 1-33B4
2. Name of Operator			9. API Well Number:
Coastal Oil & Gas Corpor	ation	-	43-013-30288
3. Address and Telephone Number.			10. Field and Pool, or Wildcat
P.O. Box 749, Denver, CO	80201-0749	(303) 573-4455	Altamont
4. Location of Well			
Footages: 1512' FEL & 130	7' FNL		County: Duchesne
QQ,Sec., T., R., M.: Section 33	3-T2S-R4W		State: Utah
11. CHECK APPROPRIA	TE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR	OTHER DATA
NOTICE O (Submit in			ENT REPORT nal Form Only)
Abandon	New Construction	Abandon*	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Perforate
	Perforate	Convert to Injection	Vent or Flare
Convert to Injection  Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
	Water Shut-Off		$\Box$
Multiple Completion		CONVE	ert to rod pump
Other		Date of work completion	7/20/97
Approximate date work will start		1 .	d Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION REPORT	
		* Must be accompanied by a cement verifica	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPE vertical depths for all markers and zones pe</li> </ol>		and give pertinent dates. If well is directionally drill	led, give subsurface locations and measured and true
Please see the attached	chronological history for	work performed on the subje	ect well.
		And an internal way of the contract of the con	Managarah da ana da ana ana ana ana ana ana ana a
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		DAM ASC 96	$V_{\rm par}$ $V_{\rm par}$
		Service representation of the service of the servic	Annual Control of the
		DIV. OF OIL, GA	S & MINING
		memoration data. I still financial days days days later in a construction and an adjustment	The statement of the st
13.	'^	nnie Carson	
Name & Signature	Title <u>Se</u>	nior Environmental Analyst	<sub>Date</sub> <u>August 4, 1997</u>
(This space for State use only)			

(See Instructions on Reverse Side)

Wo tax credit 2/18

## COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

GRIFFITH #1-33B4 (CONVERT TO ROD PUMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
TD: 12,223' WI: 100.0%
PBTD: 12,114' AFE: 27141/27148
PERFS: 8445'-12,105'
5" @ 12,223'.
CWC(M\$): 66.0

7/2/97	RIH w/BHA, 7" TAC, 21%" tbg. MIRU. ND WH. NU BOP. Rel 7" R-3 pkr @ 8332', had trouble releasing. POOH w/21%" tbg, cavity & 7" pkr.  CC: \$5823.
7/3/97	PU rods, RIH.  PU BHA, RIH set TAC @ 8146' w/26,000# tens, SN @ 8359', EOT @ 8434'. ND BOP, NU WH, xo to rods, NU new flowline, clean rods & PU 1½" pump, RIH picking rods, EOR 5500'.  CC: \$10,028.
7/4/97	No activity.
7/5/97	Well on prod. Clean & PU rods, RIH, seat 1½" pump @ 8358', fill w/26 bbls TPW, test to 1000# ok. RD, well on production. CC: \$40,034. Pmpd 32 BP, 467 BW, 62 MCF, 9.2 SPM, 19 hrs.
7/6/97	Pmpd 16 BO, 227 BW, 60 MCF, 9.5 SPM, 24 hrs.
7/7/97	Pmpd 17 BO, 599 BW, 60 MCF, 9.5 SPM, 24 hrs.
7/8/97	Pmpd 16 BO, 512 BW, 48 MCF, 9.5 SPM, 24 hrs. Ran dyno, FL @ 5204. Checking water for csg leak.
7/9/97	Pmpd 16 BO, 522 BW, 77 MCF, 9.5 SPM, 24 hrs.
7/10/97	Pmpd 16 BO, 453 BW, 76 MCF, 9.5 SPM, 24 hrs.
7/11/97	Pmpd 17 BO, 506 BW, 76 MCF, 9.5 SPM.
7/12/97	Pmpd 16 BO, 581 BW, 76 MCF, 10.0 SPM.
7/13/97	Pmpd 11 BO, 578 BW, 78 MCF, 10.0 SPM.
7/14/97	Pmpd 19 BO, 538 BW, 81 MCF, 10.0 SPM, 24 hrs.
7/15/97	Pmpd 17 BO, 572 BW, 81 MCF, 10 SPM, 24 hrs.
7/16/97	Pmpd 16 BO, 520 BW, 81 MCF, 10 SPM, 24 hrs.
7/17/97	Pmpd 16 BO, 557 BW, 71 MCF, 10 SPM, 24 hrs.
7/18/97	Pmpd 16 BO, 567 BW, 61 MCF, 10 SPM, 24 hrs.
7/19/97	Pmpd 17 BO, 447 BW, 71 MCF, 10 SPM, 24 hrs.
7/20/97	Pmpd 16 BO, 551 BW, 71 MCF, 10 SPM, 24 hrs. Engineers to evaluate suspected csg leak. <b>Prior production:</b> Pmpd 40 BO, 265 BW, 99 MCF. <b>Final report.</b>

ORM 9	STA, 🖆 OF UTAH		
	DIVISION OF OIL, GAS AND	MINING	5. Lease Designation and Serial Number
	Division of oil, and have		Fee
			6. Indian, Allottee or Tribe Name:
SUN	IDRY NOTICES AND REPORTS	ON WELLS	N/A
			7. Unit Agreement Name:
Do not use this form for propos	sals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN	form for such purposes	N/A
Use APPLI	CATION FOR FERIMIT TO DIRECT OF BEET EN	(Similar C25)   Factor   Facto	
			8. Well Name and Number:
Type of Well: OIL (	GAS X OTHER:		Griffith 1-33B4
2. Name of Operator			9. API Well Number:
Coastal Oil & Gas C	Connoration		43-013-30288
			10. Field and Pool, or Wildcat
<ol> <li>Address and Telephone Number</li> </ol>	er.		Altamont
D O Boy 11/18 Verr	nal UT 84078	(435)781-7023	
4. Location of Well	101 01 04070		
10071FNI (	1512'EFI		County: Duchesne
<u> </u>			State: UT
	ion 33,T2S,R4W		01
CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
	TICE OF INTENT	SUBSEQU	ENT REPORT
	Submit in Duplicate)	(Submit Ori	ginal Form Only)
<del></del> 1 .	New Construction	Abandon*	New Construction
Abandon	New Construction		Pull or Alter Casing
Repair Casing	Pull or Alter Casing	Repair Casing	H
Change of Plans	Recomplete	Change of Plans	Perforate
Convert to Injection	Perforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
<u> </u>	Water Shut-Off	Other Workov	ver / Convert To ESP
Multiple Completion	Water Chat Ch	WOI NOV	Tel / Collycr C To Est
Other		Date of work completion	12/20/00
		Date of work completion	12/ 47/ 7
Approximate data work will s	start	Report results of Multiple Completions	and Recompletions to different reservoirs on WELL
Approximate date work will s	otait	COMPLETION OR RECOMPLETION REP	ORT AND LOG form.
		* Must be accompanied by a cement verific	cation report.
			till the best leasting and maggired and true
DESCRIBEPROPOSEDOR COMPL	LETED OPERATIONS (Clearly state all pertinent details	, and give pertinent dates. If well is directionally	drilled, give subsurface locations and measured and true
vertical depths for all markers and	2 zones perment to this work.)		
Dlassa nofon to th	ne attached Chronological Well	History Report	
Please refer to th	le attached chi onorogicar Meri	macory mepor or	
		•	
		•	
		•	
		•	
	A	Change Company	
13.	1 1 1.	Cheryl Cameron	1/16/01
13. Name & Signatu(e	1 1 1.	Cheryl Cameron Sr. Regulatory Analyst	Date 1/16/01

## THE COASTAL CORPORATION PRODUCTION REPORT

## CHRONOLOGICAL HISTORY

GRIFFITH 1-33B4 ALTAMONT/BLUEBELL FIELD DUCHESNE COUNTY, UTAH

WI: 100%

LINMAR WELL

TD: 12,223', PBTD: 12,114' 5" LINER AT 9883' TO 12,223'

PERFS: 8,445'-12,105'

## 12/16/00 **CONVERT TO ESP.**

ROAD RIG TO LOCATION FROM THE UTE 25-F, MIRU. UNSEAT PMP @ 9562', FLSH W/ 50 BBLS, L/D POLISH ROD, 1 - 4', 2 - 2' X 1" SUBS, 115 - 1" EL SLICK, 114 - 7/8" EL SLICK, 141 - 3/4" EL SLICK, 9 - 1" EL W/G AND 2 1/2" X 1 3/4" TRICO PMP. SDFN.

DAY 1

## 12/18/00 **CONVERT TO ESP**

N.D. WELL HEAD N.U. BOP X-OVER FOR TBG. FLUSH TBG. W/ 60 BBLS TPW RELEASE 7" TAC @ 8144 POOH W/ 1 JT 2 7/8" 8RD X-OVER 266 JTS 2 7/8" HYDRIL X-OVER 2 7/8" 8RD 4 JTS & TBG. SUB LAY DWN 7" TAC CONT POOH 45JTS 2 7/8" 8RD S.N. 6' SUB PERF JT SOLID PLUG LAY DWN 33 JTS 2 7/8" 8RD N.D. BOP N.U. E.S.P. WELL HEAD INSTALL HYDRIL & BOP GET READY TO RUN E.S.P. IN AM. S.D.F.N.

DAY 2

## 12/19/00 **CONVERT TO ESP.**

P/U & SERVICE MTR & PMPS, R/U SPOOLERS, RIH W/ MOTOR, 2 - SEALS, 2 - SEP, 2 - PMP'S, X - OVER, 4' SUB, 2 JTS 2 7/8" 8RD, DRAIN SUB, 2 JTS, COLLAR STOP 8 - JTS 2 7/8" 8 RD, X - OVER, 2662 JTS 2 7/8" HYDRIL. MAKE UPPER SPLICE, LAND TBG, N/D BOP'S, N/U WELL-HEAD. SDFD.

COLLAR STOP @ 8257.02 DRAIN SUB @ 8317.82 TOP OF PUMP @ 8384.94 END OF PUMP @ 8447.82

DAY 3

## 12/20/00 **CONVERT TO ESP.**

CHECK WELL OK. RIG DWN, ROAD RIG TO NEXT LOCATION.

## GRIFFITH 1-33B4

Altamont Field Duchesne Co. UT

WI: 100% AFE #

PERFS: 8,445'-12,105' PBTD 12,072' CSG: 5" SET @ 12,223' 8/8ths AFE M\$: 105

ACT: WELL ON PRODUCTION

1/3/01 PROD: 0 BO 1316 BW 107 MCF 65 HTZ 50 PSI RAN 24 HRS

## STATE OF UTAH NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER:
SHNODA	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drift a	new wells, significantly deepen existing wells below curr aterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bollom-hale depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1 TYPE OF WELL		om tor such proposals.	8. WELL NAME and NUMBER:
OIL WELL	GAS WELL GIHER		Exhibit "A"
2. NAME OF OPERATOR:	Production Oil & Gas C	ompany	9. APTRONDER.
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
368 South 1200 East on	y Vernal state Utah zip	84078 435-789-4433	1
FOOTAGES AT SURFACE:		From the property of the	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN		#1 	STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	UBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND ABANDON PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL NAME  CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: Name Change
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	A office. Name offarige
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	edinent details including dates, depths, volum	nes. etc.
	the merger between The C		
subsidary of El	Paso Energy Corporation	n, the name of Coastal	Oil & Gas Corporation
has been change	d to El Paso Production	Oil & Gas Company effe	ctive March 9, 2001.
	See Ex	xhibit "A"	
Bond # 400JU070	)8		
Coast	al Oil & Gas Corporation		
NAME (PLEASE PRINT) John	T Elzner	TITLE Vice Presid	ent
SIGNATURE		DATE 06-15-01	
7 - 1	so Production Oil & Gas	Company	
	T Elzner	Vice Presid	lent
SIGNATURE	4	DATE 06-15-01	
<del></del>			
(This space for State use only)			RECEIVED

JUN 19 2001

## State of Delaware

## Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



#IN 18 2000

DIVISION OF OIL GAS AND MINING



Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

## CERTIFICATE OF AMENDMENT

#### OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

ret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 18 2001

## **OPERATOR CHANGE WORKSHEET**

### ROUTING

***************************************	
1. GLH	4-KAS
2. CDW	5-LPi
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below	has changed, effective:	3-09-2001
FROM: (Old Operator):		TO: ( New Operator):
COASTAL OIL & GAS CORPORATION		EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721		Address: 9 GREENWAY PLAZA STE 2721 RM 2975E
HOUSTON, TX 77046-0995		HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635		Phone: 1-(832)-676-4721
Account N0230		Account N1845
	CA No.	Unit:
TENTE Y (C)		

WELL(S)
---------

	API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME	NO	NO	RNG	TYPE	TYPE	STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-8	) 43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119	9) 43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-11	9) 43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

### **OPERATOR CHANGES DOCUMENTATION**

1.	(R049-8-10) Sundry or legal documentation was received f	from the FOR	MER operator on:	06/19/2001	
	(R649-8-10) Sundry or legal documentation was received for The new company has been checked through the <b>Department</b>			06/19/2001 ations Database on:	06/21/2001
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	608186-0143	

5.	If <b>NO</b> , the operator was contacted contacted on: $\frac{N/A}{}$						
6.	<b>Federal and Indian Lease Wells:</b> The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:  N/A						
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on:  N/A						
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on:  N/A						
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A						
$\overline{\mathbf{D}}$	ATA ENTRY:						
1.	Changes entered in the <b>Oil and Gas Database on:</b> 07/05/2001						
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 07/05/2001						
3.	Bond information entered in RBDMS on: 06/20/2001						
4.	Fee wells attached to bond in RBDMS on:  07/05/2001						
ST	ATE BOND VERIFICATION:						
1.	State well(s) covered by Bond No.:  N/A						
FF	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:						
	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed has furnished a bond:  400JU0708						
	The <b>FORMER</b> operator has requested a release of liability from their bond on: The Division sent response by letter on:  OMPLETION OF OPERATOR CHANGE  N/A						
3.	(R649-2-10) The <b>FORMER</b> operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  COMPLETION OF OPERATOR CHANGE						
	LMING: All attachments to this form have been MICROFILMED on: 715161						
TIVE							
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:						
CO	COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso						
Production Oil and Gas Company shall be retained in the "Operator Change File".							
	· · · · · · · · · · · · · · · · · · ·						

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ואואוט	ON OF OIL, GAS AND MINI	NG	6. Lease Designation and Seria	al Number		
			Fee			
SUMPRY MOTIO	7. Indian Allottee or Tribe Name					
Do not use this form for proposals to drill now	ES AND REPORTS OF	N WELLS				
Do not use this form for proposals to drill new Use APPLICA	Twells, deepen existing wells, or to reenter ATION FOR PERMIT for such proposals	plugged and abandoned wells.	Unit or Communitization Agre	eement		
1. Type of Well			9. Well Name and Number			
X Well Well	Other (specify)		Griffith #1-33B4			
2. Name of Operator			10. API Well Number			
El Paso Production Oil & Gas Com	pany	T	43 <b>.047</b> -30288			
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat			
P.O. Box 1148 Vernal, Utah 84078		(435) 781-7024	Altamont			
5. Location of Weil	0.45400					
	L & 1512'FEL	County :	Duchesne			
QQ, Sec, T., R., M. : Section 33			Utah	*		
		NATURE OF NOTICE,	, REPORT, OR OTHER DAT	ГА		
NOTICE OF		SUE	BSEQUENT REPORT			
(Submit in Du		(Sub	omit Original Form Only)			
Abandonment	New Construction	Abandonment	* New Construc	tion		
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Ca	asing		
Change of Plans	Recompletion	Change of Plan	==	•		
Conversion to Injection	Shoot or Acidize	Conversion to I		26		
Fracture Treat	Vent or Flare					
Multiple Completion	<del>                                     </del>	Fracture Treat	Water Shut-Of	f		
<del></del>	Water Shut-Off	Other				
Other						
Date of Work Completion 10/26/02						
Approximate Date Work Will Start						
		Report results of Multiple C	Completions and Recompletions to different	ent reservoirs		
			OR RECOMPLETION AND LOG form.			
13. DESCRIBE PROPOSED OR COMPLETE locations and measured and true vertical of	D OPERATIONS (Clearly state all pertin	nent details, and give portinent de	ed by a cement verification report.			
locations and measured and true vertical of	depths for all markers and zones pertine	nt to this work.)	ites. If well is directionally drilled, give su	ubsurface		
A						
Acidize as follows on: 10/26/02						
Regin Acidiza joh w/100 Dhl- 1gr K	CI D 1 E II					
Begin Acidize job w/100 Bbls 1% Ko	CL Pad, Followed by 4 Acid St	tages & 3 Diverter Stages	<b>3.</b>			
Flsh w/96% Bbls 1% KCL TOT Clea 1.3 S.G B.S.	in Fluid 494 Bbis. TOT Rock S	Salt Diverter 3750# 510				
4. I hereby certify that the foregoing is tr	ue and correct.					
Name & Signature Sheila Upchego	Shull Clocker	Title Regula	ntory Analyst Date 10/2	20/02		
State Use Only)		Regula	tory Analyst Date 10/2	28/02		

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DI VI	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY NO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER: GRIFFITHS 1-33B4	
2. NAME OF OPERATOR:				9. API NUMBER:	
EL PASO PRODUCTION OIL  3. ADDRESS OF OPERATOR:	& GAS COMPANY			4301330288	
	BUQUERQUE STATE NM ZIE		PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT	
FOOTAGES AT SURFACE: 1307 FNL,	1512 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSHIP, RANGE, ME	RIDIAN: NWNE 33 2S 4	IW		STATE: UTAH	
11. CHECK APPROPI	RIATE BOXES TO INDICAT	E NATURE (	OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURET	REAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start	CASING REPAIR	NEW CONST	RUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR (	CHANGE	TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL	
	CHANGE WELL STATUS	PRODUCTION	N (START/RESUME)	WATER SHUT-OFF	
i I	COMMINGLE PRODUCING FORMATIONS	RECLAMATIC	ON OF WELL SITE	OTHER: CHANGE OUT	
8/25/2004	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION	RODS	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  8/12/04 - 8/25/04  ACID FRAC GREEN RIVER INTERVAL 8445' - 9802' ALTERNATING 3 - 3000 GAL 15% HCL ACID STAGES. CONT. 73 BIO-BALLS/STAGE W/ 2 - 2500 GAL DIVERTER STAGES W/ 2500 LBS ROCK SALT/STAGE. FLUSH W/ 8400 GALS KCL. PUMP 50 BALLS 3% KCL DOWN TBG & 50 BBLS HOT 3% KCL DOWN CSG. TAG CBP @ 10,000'. DRILL OUT CBP, TAG @ 12,073'. EOT @ 8200'. RIH W/ X-0, 2 3/8" 8RD X 2 7/8" 8RD, 10 -2 7/8" 8RD SUB, DS, 1 JT 2 7/8" 8RD CS, 52 JTS 2 7/8" 8RD X-0, 2 7/8" 8RD HYDRILL, 255 JTS 2 7/8" HYDRILL X-0, 2 7/8" HYDRILL 2 7/8" HYDRILL, 2 7/8" 8RD, 2 7/8" 8RD, 2 7/8" 8RD SUBS & HANGER. COLLAR STOP @ 9454' + 45S @ 9527', DRAIN SUB @ 9558', TOP OF PUMP @ 9569', END OF  TURN OVER TO PRODUCTION.					
NAME (PLEASE PRINT) CHERYL CAME	RON	TITLE	C. REGULATORY	ANALYST	
SIGNATURE hory (COM	VII.1	DATE	8/25/2004		
nis space for State use only)					

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## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)

## **X** Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006							
FROM: (Old Operator):	TO: ( New Operator):							
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP							
1001 Louisiana Street	1001 Louisiana Street							
Houston, TX 77002	Houston, TX 77002							
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131							
CA No.	Unit:							
OPERATOR CHANGES DOCUMENTATION								
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation was received from the								
2. (R649-8-10) Sundry or legal documentation was received from the								
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006							
4. Is the new operator registered in the State of Utah: YES	Business Number: 2114377-0181							
5. If <b>NO</b> , the operator was contacted contacted on:	7							
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06							
6b. Inspections of LA PA state/fee well sites complete on:	ok							
6c. Reports current for Production/Disposition & Sundries on:								
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,							
or operator change for all wells listed on Federal or Indian leases								
8. Federal and Indian Units:	<del></del>							
The BLM or BIA has approved the successor of unit operator for wells listed on:  not yet  not yet								
9. Federal and Indian Communization Agreements ("CA"):								
The BLM or BIA has approved the operator for all wells listed within a CA on:								
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to							
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006							
DATA ENTRY:	7/10/2007							
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006							
2. Changes have been entered on the Monthly Operator Change S								
3. Bond information entered in RBDMS on:	7/19/2006							
4. Fee/State wells attached to bond in RBDMS on:	<u>7/19/2006</u> <u>7/19/2006</u>							
5. Injection Projects to new operator in RBDMS on:	7/5/2006							
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	173/2000							
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:	103601420							
2. Indian well(s) covered by Bond Number:	103601473							
3. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by Bond Number 400JU0708								
a. The <b>FORMER</b> operator has requested a release of liability from their bond on: applicable wells moved								
The Division sent response by letter on:  n/a								
LEASE INTEREST OWNER NOTIFICATION:								
4. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division								
of their responsibility to notify all interest owners of this change on: $\frac{7/20/2006}{}$								
COMMENTS:								

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO					
DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES				
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7. UNIT or	CA AGREEMENT NAME:		
TYPE OF WELL OIL WELL					IAME and NUMBER:		
2. NAME OF OPERATOR:	= =====================================	11015		9. API NUI			
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER:	10 EIELD	AND POOL, OR WILDCAT:		
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED		
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE		
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH		
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA		
TYPE OF SUBMISSION			YPE OF ACTION	eser .			
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR		
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL NAME  CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF		
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR		
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.			
TRANSFERRED ITS OP	PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE JUNE 30, July 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS						
EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.							
El Paso E & P Company, L. P. N3065 1001 Louisiana Houston, TX 77002							
William M. Griffin, Sr. Vice President							
NAME (PLEASE PRINT) CHERYL CAMERON TITLE AUTHORIZED REGULATORY AGENT							
SIGNATURE Sharper	James	DAT	6/20/2006				
This space for State use only)  APPROV	ED 71/9106				RECEIVED		

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Sundry Number: 16887 API Well Number: 43013302880000

	STATE OF UTAH		FORM 9	
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE	
SUND	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepen e igged wells, or to drill horizontal laterals. Uso		7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: GRIFFITHS 1-33B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013302880000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston,		E NUMBER: Ext	9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1307 FNL 1512 FEL			COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNE Section: 33	IP, RANGE, MERIDIAN: Township: 02.0S Range: 04.0W Meridian: U	J	STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
	☐ ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME	
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION	
5/10/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	☐ WATER SHUTOFF [	SI TA STATUS EXTENSION	APD EXTENSION	
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: Convert to Rods	
12 DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all perti	nent details including dates, denths, v	<u>'</u>	
121 BESCHIBE I NOI OSEB ON CO	See attached operations sumn		ordines, etc.	
	·	•		
			Accepted by the	
			Jtah Division of I, Gas and Mining	
			,	
		FUR	R RECORD ONLY	
NAME (DI FACE DOSSES)		TTT: F		
Maria S. Gomez	<b>PHONE NUMBER</b> 713 420-5038	TITLE Sr. Regulatory Analyst		
SIGNATURE N/A		<b>DATE</b> 7/21/2011		

Sundry Number: 16887 API Well Number: 43013302880000

**WESTERN** 

### 1 General

#### 1.1 Customer Information

Company	WESTERN
Representative	
Address	

#### 1.2 Well Information

Well	GRIFFITHS 1-33B4								
Project	ALTAMONT FIELD	Site	GRIFFITHS 1-33B4						
Rig Name/No.	PEAK/1100	Event	RECOMPLETE LAND						
Start Date	5/4/2011	End Date	5/11/2011						
Spud Date	2/27/1974	UWI	033-002-S 004-W 30						
Active Datum	GROUND LEVEL @6,077.0ft (above Mean S	ea Level)							
Afe	151687/41265 / CONVERT TO RODS	51687/41265 / CONVERT TO RODS							
No./Description									

# 2 Summary

# 2.1 Operation Summary

Date	Т	ime	Duratio	Phase	Activit	Sub	OP	MD From	Operation
		rt-End	n		y		Code	(ft)	
			(hr)					( )	
5/6/2011	7:00	7:30	0.50		18				HELD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW
									JSA.
	7:30	10:00	2.50		01				MOVE RIG TO LOCATION & RU WHILE FLUSHING TBG W/ 60
									BBLS 2% KCL WTR
	10:00	10:30	0.50		10				ND WELL HEAD
	10:30	11:30	1.00		15				NU BOP STACK.
	11:30	13:00	1.50		08				WELL FLOWWING OIL UP ANNULUS. PUMP 60 BBLS 2% KCL WTR DOWN CSG
	13:00	19:00	6.00		04				TOOH W/ 2-7/8"EUE PUP JTS, 1 JT 2-7/8"EUE TBG, X-OVER, 253
									JTS 2-7/8"HYDRIL TBG, X-OVER, 53 JTS 2-7/8"EUE TBG, SEAT
									NIPPLE, 1 JT 2-7/8"EUE TBG, DRAIN SUB, 2-7/8"EUE PUP JT,
									X-OVER & BAKER CENTRILIFT PUMP ASSEMBLY. LD PUMP.
									SDFN
									PUMPED 430 BBLS 2% KCL WTR TODAY
									USED 96 GALLONS DIESEL TODAY
									USED 300 GALLONS PROPANE TODAY
5/7/2011	6:00	6:00							NO ACTIVETY TODAY. CONSULTANTS ATTENDING
									QUARTERLY SAFETY & OPERATIONS MEETING
5/8/2011	6:00	6:00							NO ACTIVETY TODAY. SHUT DOWN FOR WEEKEND
5/9/2011	6:00	6:00							NO ACTIVETY TODAY. SHUT DOWN FOR WEEKEND
5/10/2011	7:00	7:30	0.50		18				HOLD SAFETY MEETING ON TRIPPING TBG . FILL OUT & REVIEW JSA
	7:30	9:00	1.50		11				RU DELSCO & CHECK TD. TAG FILL @ 11647'. RD DELSCO
	9:00	15:30	6.50		04				TIH W/ SOLID NO/GO, 1 JT 2-7/8"EUE TBG, 4-1/2" PBGA, SEAT
									NIPPLE, 7 JTS 2-7/8"EUE TBG, TAC, 47 JTS 2-7/8"EUE TBG,
									X-OVER & 253 JTS JTS 2-7/8" HYDRIL TBG. LD 24 JTS 2-7/8"
									HYDRIL TBG.
	15:30	16:30	1.00		15				ND BOP STACK & HANGER SPOOL. SET TAC @ 8482' IN 25 K
									TENSION. SEAT NIPPLE @ 8704'. EOT @ 87770'

Sundry Number: 16887 API Well Number: 43013302880000

#### **WESTERN**

# 2.1 Operation Summary (Continued)

Date		Γime art-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	16:30	17:30	1.00		10				LAND TBG. NU WELLHEAD. SDFN PUMPED 60 BBLS 2% KCL WTR TODAY
									USED 84 GALLONS DIESEL TODAY. USED 50 GALLONS PROPANE TODAY
5/11/2011	7:00	7:30	0.50		18				HOLD SAFETY MEETING ON PICKING UP RODS. FILL OUT & REVIEW JSA
	7:30	8:00	0.50		08				FLUSH TBG W/ 60 BBLS 2% KCL WTR
	8:00	14:30	6.50		04				TIH PICKING UP 2-1/2" X 1-3/4" RHBC PUMP, 24 1" RODS, 104 3/4" RODS, 103 7/8" RODS, & 113 1" RODS. SPACE PUMP 24" OFF TAG W/ 6', 4' & 2' X 1" PONY RODS.
	14:30	15:30	1.00		08				FILL TBG W/ 20 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. TEST OK
	15:30	18:30	3.00		01				RD RIG. SLIDE PUMPING UNIT. HANG RODSTRING. CHANGE CSG CHECK VALVE. ASSIST ELECTRICIANS. PWOP
									PUMPED 175 BBLS 2% KCL WTR TODAY
									USED 92 GALLONS DIESEL TODAY
									USED 100 GALLONS PROPANE TODAY
									PU 104 3/4" RODS, 103 7/8" RODS, & 137 1" RODS & WELL HEAD PKGFROM POTTER 2-24B5 EQUIPMENT USED FROM YARD
									4-1/2" PBGA
									SOLID NO/GO
									2', & 4' X 1" PONY RODS

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger											
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012									
FROM: (Old Operator):				TO: ( New Operator):									
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.							
1001 Louisiana Street				1001 Louisiana		, , , , , ,							
Houston, TX. 77002				Houston, TX. 7									
<b>]</b>				,									
Phone: 1 (713) 997-5038				Phone: 1 (713) 997-5038									
CA No.				Unit:	T	N/A		<u>-</u>					
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS					
See Attached List					<u> </u>	<u> </u>							
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment  Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012					
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.							
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received					
7. Federal and Indian Units:						-							
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A							
					•	- IVA	•						
_		-				N/A							
The BLM or BIA has approved the operator					Comm 5 Tron								
9. Underground Injection Control ("UIC"			_	_				<b>C1</b>					
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng					
DATA ENTRY:													
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_								
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•						
3. Bond information entered in RBDMS on:				6/29/2012	_								
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_								
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-								
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_							
BOND VERIFICATION:													
1. Federal well(s) covered by Bond Number:				103601420									
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707							
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-						
3b. The <b>FORMER</b> operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A								
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta											
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012								
COMMENTS:													
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.									

### STATE OF UTAH PARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL				5. LEASE DESIGNATION AND SERIAL	NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	Multiple Leases  6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
SUNDKI	Y NOTICES AN	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			WELL NAME and NUMBER:     See Attached	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
El Paso E&P Company, L	P	A	Attn: Maria Go	···-		
3. ADDRESS OF OPERATOR: 1001 Louisiana	y Houston	STATE TX Z	<sub>1P</sub> 77002	PHONE NUMBER: (713) 997-5038	10. FIELD AND POOL, OR WILDCAT: See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>		<del></del>		
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT	SIDETRACK TO REPAIR WEL	L
Approximate date work will start:	CASING REPAIR		MEW CONS		TEMPORARILY ABANDON	
	CHANGE TO PRE	VIOUS PLANS	☐ OPERATOR		TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING  CHANGE WELL N	A B4E	PLUG AND			
(Submit Original Form Only)	CHANGE WELL ST		_	ON (START/RESUME)	WATER SHUT-OFF	
Date of work completion:		DUCING FORMATIONS	=	ION OF WELL SITE	OTHER: Change of	
	CONVERT WELL		=	TE - DIFFERENT FORMATION	Nomo/Onoro	tor
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIO	NS. Clearly show al	l pertinent details inc	cluding dates, depths, volum	mes, etc.	
					es to EP Energy E&P Comp	anv. L.P.
					ed the new operator of the	
ED E	D :	المطافعة المسادمة		4141a.a.a. a. 44b.a. 1a.a.a.a	(a) fan tha an antiona aond.	ام مغم
					(s) for the operations condund No. 400JU0705, Bureau	
Management Nationwide						
4 .	_			1		
March 10	2			Luci	2/10	
Frank W. Faller				Frank W. Falleri		
Vice President				Sr. Vice President		
El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
			<del></del>			
NAME (PLEASE PRINT) Maria S. (	Gomez		TITU	Frincipal Regula	atory Analyst	
SIGNATURE MAYOR	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED _	, /29/201	2			. 2 5 2012	
7	حر غنب عدلا	<del></del>		JUN	2 5 2012	

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	<b>API Number</b>	<b>Entity</b>	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	<del></del>
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	<del></del>
						14-20-462-1131		P	<del> </del>
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		<del></del>
UTE 2-17C6	17	I				14-20-H62-1118	<del></del>	P	<del></del>
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120	<del></del>	Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K		<del></del>	<del></del>			14-20-H62-1614	<del></del>	Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33		<del></del>	4301330334		14-20-H62-1703		P	+
						14-20-H62-1703	<del></del>	P	
UTE 2-33Z2				<del></del>				P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745	<del></del>	P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	<del> </del>		4301331343		14-20-H62-1803	<del>}</del>	P	<del> </del>
UTE 1-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								<del> </del>
UTE 3-35A3	35					14-20-H62-1804	<del></del>	Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807	<del></del>	P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933	<del></del>	P	<b></b>
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	<b>†</b>
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454	<del></del>	P	<del> </del>
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	<del> </del>
UTE 2-14C6	14			4301330775		14-20-H62-3809	<del>+</del>	P	<del> </del>
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	<del> </del>
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	<del> </del>
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	<del></del>
UTE 2-11D6	11						OW		<del> </del>
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	<del> </del>
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	<del> </del>
ASAY E J 1-20A1	20	- <del></del>		4301330102		FEE	OW	Р	<u> </u>
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	Р	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17		<del></del>	4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	Р
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020/4/	4301331079	1626	FEE	OW	P	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L L	4
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	P	
POWELL 2-13A2 K	13		<del></del>	4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	Р	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	0308	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304	<del></del>		OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	<b>+</b>			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	•	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	P	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25			4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	···
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808	+		OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
BOURNAKIS 3-18B4	18	<u> </u>	<u> </u>	4301334091	+		OW	Р	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31	·		4301334123	<u> </u>		OW	Р	
	<u> </u>	2200	COUTT	1001007120	1	·		<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CEC	OW	Р	
	17 32			4301334193	<u> </u>		OW	P	<del> </del> -
DWR 3-32B5			t	L				P	<del></del>
LAKE FORK RANCH 3-22B4	22		+	4301334261			OW		ļ
HANSON 3-9B3	09			4301350065			OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	Р	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302			OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
					L		OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21			4301350572	·		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26	010S	010W	4304731296		FEE	OW	Р	1
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19			4304731470		FEE	OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731797			ow	P	+
WINN P2-3B1E	03			4304732321			ow	P	+
	<del>-  </del>			4304732321		The second secon	OW	P	+
BISEL-GURR 2-11A1	11	·			+		+		ļ
FLYING J FEE 2-12A1	12	<u></u>	UTUVV	4304739467	10000	ree	OW	Р	

HARVEST FELLOWSHIP CHURCH 2-14B1	14		<b></b>	4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	0108	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07		<del></del>	4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18			4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27		<del></del>	4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	0208	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	0205	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08			4301330235			OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+		4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330271			OW	PA
BROTHERSON 1-28A4	28			4301330263		The same of the sa	OW	PA
	<del></del>			4301330292			OW	PA
MEAGHER 1-4B2	04					FEE	OW	PA
NORLING 1-9B1	09		·	4301330315		FEE		
S. BROADHEAD 1-9C5	09	0305	WUCU	4301330316	<b>2940</b>	FEE	OW	PA

THAT IN A COAC	00	0400	000141	100100001	40000		014	
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	OW	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	0108	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	OW	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	1			4301330905			ow	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330929		FEE	OW	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
UTE TRIBAL 2-4A3 S	04			4301330942			OW	PA
OBERHANSLY 2-31Z1	31			4301330930		FEE	OW	PA
	+				<del></del>	FEE	OW	PA
MORRIS 2-7A3	07		<del></del>	4301330977				
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5	<del></del>			4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			OW	PA
ELLSWORTH 2-20B4	+			4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3				4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4				4301331141			ow	PA
FIELDSTED 2-28A4	<b></b>	<del></del>		4301331293	<del></del>		OW	PA
POWELL 4-13A2				4301331336			GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7	23	0308	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44				4304731408		FEE	OW	PA
REYNOLDS 2-7B1E	<del></del>			4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	OW	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
CEDAR RIM 15	34			4304730220		14-20-462-1329		S
CLUAN NIW 13	U-4	0303	OOOVV	700100000	0353	17-20-402-1328		

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44 00 1100 4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33					14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234		14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		l	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10	<del></del>		4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	-			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	10					FEE	OW	S	
FARNSWORTH 1-12B5	12			4301330124				S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE	OW	S	
MARSHALL 1-20A3	20			4301330193		FEE	OW		
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW	S	
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086	<del></del>	FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331092		FEE	OW	S S	
EVANS 2-19B3	19			4301331092		FEE	OW	S	
	12			4301331115		FEE	OW	S	
FARNSWORTH 2-12B5		<del></del>		<del></del>			OW	S	
CHRISTENSEN 3-4B4	04	+		4301331142	<del>+</del>			S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	<del> </del>		OW	A	
CEDAR RIM 2A	20	0308	UDUVV	4301331172	100/1	rct	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA

Sundry Number: 39098 API Well Number: 43013302880000

	FORM 9					
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE					
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GRIFFITHS 1-33B4					
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	<b>9. API NUMBER:</b> 43013302880000					
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,		ONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: ALTAMONT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1307 FNL 1512 FEL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNE Section:	n: U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF	_	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  DEPTHS, VOLUMES, etc.  Approved by the Utah Division of Oil, Gas and Mining  Date: June 19, 2013  By:			
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE				
Maria S. Gomez SIGNATURE	713 997-5038	Principal Regulatory Analyst  DATE				
N/A		6/17/2013				